Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
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## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT OIL	AND NATURAL GAS	3			
Operator Conoco Inc.	Conoco Inc.				Weil API No: 300390808500		
Address 3817 N.W. Ext	pressway, Okla	homa City. O	OK 73112				
Reason(s) for Filing (Check proper box	k)		Other (Please explain	)			
Recompletion	Oil	in Transporter of:  Dry Gas					
Change in Operator  If change of operator give name	Casinghead Gas /	Condensate		·			
and address of previous operator	•			<del></del>			
II. DESCRIPTION OF WELL Leage Name	L AND LEASE Well No	. Pool Name, Includi	ne Pometice	Kind o	( Lease	Lease No.	
AKI ADACHE J	KI ADACHE J 12 Oroso-(			AACKA Sing		Rederal pr Fee C-147	
Location / Unit Letter	_:_/787	Feet From The	5 Line and 160	00 Fe	et From The	U Line	
Section S Town	nahip 25N	Range 5	O NMPM, KI	· Az	10184	County	
III. DESIGNATION OF TRA	ANSPORTER OF (	OIL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	or Cond		Address (Give address to which	h approved	copy of this form is	to be sent)	
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)						
CAS COMPANY OF	70. Box 1899, BloomFIELD, NM 874/3						
If well produces of or liquids, give location of tanks.	Unit   Sec.	Twp. Rge.	is gas actually connected?	When	7		
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease o	r pool, give comming	ling order number:				
	Oil We	eli Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res'r	
Designate Type of Completic  Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		7.41 - 7 - 4		
			Tubing Soper				
Perforations			i.		Depth Casing Sho	8	
	TUBING, CASING AND			CEMENTING RECORD			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT .	
V. TEST DATA AND REQU OIL WELL (Test must be after			he equal to or exceed top allow	able for this	donth or he for ful	1 24 hours 1	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Cast Danks C	Phoke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Oble		Gas- MCF	<del> </del>	
The During Test	Oil - Buis.		OCT 2 19	90			
GAS WELL			OIL CON.	DIV.	I American		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MACE. 3		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	rut-in)	Casing Pressure (Shut-in)	A 484.1	Choke Size		
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE	011 0011	<b></b>	ATION! D."	//OICN	
I hereby certify that the rules and re Division have been complied with a			OIL CONS	SEHV/		NOION	
is true and complete to the best of t		JYC <b>H BU</b> UYC	Date Approved		CT 0 3 199	)	
W W Balen					` ~A	/	
Signature N. E. Barton	Administrat	tive Supr.	By	<u>مه</u>	) <del>(</del>	<del>/</del>	
Printed Name	•	Title	Title	SUPERV	ISOR DISTR	ICT #3	
Deta		48-3120 elephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.