Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NS	PORT OIL	AND NATURAL GA					
Operator					Well API No.			020 00276		
Evergreen Operating Corporation								30-039-88276		
Address	F C	1000	D		00000					
1512 Larimer Stree Reason(s) for Filing (Check proper box)	t Sulte	1000	uen	iver, Cu	$\sqrt{80202}$ Other (Please expla	iin)				
New Well Operator Name Change										
ecompletion U Oil U Dry Gas U										
Change in Operator	Casinghea	d Gas 🗌	Conc	densate						
If change of operator give name and address of previous operator Barfield Oil Corporation 1512 Larimer St. Suite 400 Denver, CO 802020										
II. DESCRIPTION OF WELL AND LEASE										
II. DESCRIPTION OF WELL.  Lease Name	AND LEA	Well No.	Pool	Name, Includi	ng Formation	of Lease No.				
•					State		ederal or Fee NM-015014			
McKenzie 1 So. Blanco, Pictured Cliffs NM-015014										
Unit Letter M : 1.080 Feet From The South Line and 790 Feet From The West Line										
Section 25 Township 25N Range 6W , NMPM, Rio Arriba County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil	X	or Conden	isate		Address (Give address to wh				nt)	
El Paso Natural Gas		P.O. Box 990 Farminton, NM 87401								
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									nt)	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	Is gas actually connected?	7				
give location of tanks.	1	-		1	Yes			pril 196	7	
If this production is commingled with that i	rom any oth	er lease or	pool,	give commingli	· · · · · · · · · · · · · · · · · · ·					
IV. COMPLETION DATA										
Designate Type of Completion	· 00	Oil Well		Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		d Peady to	Prod		Total Depth		P.B.T.D.	İ		
Date Spudded Date Compl. Ready to Prod.					r.B.1.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Dep	Tubing Depth			
20012020 (201) (201)										
Perforations							Depth Casin	g Shoe		
TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT				
				<del></del>	· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES										
	T		of loa	d oil and must	be equal to or exceed top allo			for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	st.			Producing Method (Flow, pu	mp, gas liji, e	elc.)			
Leath of Test	Tubing Program				Casing Pressure	Choke Size				
Length of Test	Tubing Pressure				Cabing 1 tensors					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- NICF				
-	ļ									
GAS WELL							ſ~			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate				
						12.5				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size	Choke Size		
	<u> </u>						<u> </u>			
VI. OPERATOR CERTIFIC.					OIL CON	CEDV	ATION	חועופור	)NI	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 0 1389					
					Date Approved	a	· · · · · · · · · · · · · · · · · · ·			
flank	Original Signed by FRANK T. CHAVEZ									
Signature Floyd Trujillo Production Technici					Dy					
Floyd Trujillo			Title	<b>!</b>	Title	SUFERVISOR	<b>.</b>			
1August 1989	(30)	· / ·			1108	<u></u>				
Ibate		Tele	phone	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.