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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100  
Supersedes Gld  
C-102 and C-103  
Effective 1-1-65

14. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
15. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Canyon Largo</b>
8. Farm or Lease Name <b>Atlantic</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated Chacra</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>5694 GP</b>
12. County <b>Pio Arriba</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Merrion &amp; Bayless</b>
3. Address of Operator <b>Petroleum Plaza, Farmington, New Mexico</b>
4. Location of Well LINE, SECTION <b>P 840</b> FEET FROM THE <b>South</b> LINE AND <b>1130</b> FEET FROM <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25N</b> RANGE <b>6W</b> NMPM.
5. Elevation (Show whether DF, RT, GR, etc.) <b>5694 GP</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Frac Jobs</b>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

- 10-8-66 Perforated 3694-98 with 12-26 gm jets - Attempted frac but sandered out with 5000 gal 40% alcohol, 6# J-100/1000 gal, 30#/1000 Aqua Adonite and 1000# 10-20 sand in formation.
- 10-12-66 Cleaned out sand and swabbed well in.
- 10-13-66 Re-perforated 3694-3693 with 3-26 gm jets
- 10-19-66 7 day stabilized flow rate 670 MCF/day.
- 10-31-66 Sand water fracked with 29,000# 10-20 sand 23,000 gal water with 6# J-100/1000 gal 27 BPM at 2200 psi. Well sandered up with 5000 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1 11 67

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE JAN 19 1967

CONDITIONS OF APPROVAL, IF ANY: