NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEYICO OIL CO	ONICED ATTACK GOVERNOON	
SANTA FE 1		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	KEQUEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	345
LAND OFFICE			
TRANSPORTER GAS :			
OPERATOR }			
I. PRORATION OFFICE Operator			
El Paso Natural Gas C	ompany		
Box 990, Farmington,	New Maxico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		or & Change of Name
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	= " -	
	Condens	sate	
If change of ownership give name and address of previous owner	Merrion & Bayless		
II. DESCRIPTION OF WELL AND LE	ASF. Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Canyon Largo Unit	139 Undesignated	. Chacra Syste, Federa	E-291-5
Unit Letter P 840	Feet From The South Line	e andFeet From 3	Fhe East
Line of Section 2 Townso	up 25N Range	6W , NMPM, Rio	Arriba County
II. DESIGNATION OF TRANSPORTER	R OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Cil	or Condensate 🛣	Address (Give address to which approx	ed copy of this form is to be sent)
El Paso Natural Gas Comp		Box 990, Farmington,	New Mexico
Name of Authorized Transporter of Casing El Paso Natural Gas Comp	eny	Address (Give address to which approx Box 990, Farmington,	New Mexico
It well produces of cliniquids;	P 2 25N 6W	Is gas actually connected? Whe	er.
If this production is commingled with the		give commingling order number:	
V. COMPLETION DATA	Off We.1 Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completion -	- (X)	[
Date Spudded Do	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RK3, RT, GR, Etc.) No	ime of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	3.13.13.2	32.1321	SHORD SEMETT
V. TEST DATA AND REQUEST FOR	ALLOWARIE (Test must be of	iter recovery of total values of land oil	and must be equal to or exceed top allow
OIL WELL	able for this dep	pth or be for full 24 hours; Producing Method (Flow) manny galli	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Han To Jakks Da	He C: 1951	Producing Method P that party 703 th	i, eic./
Length of Test T.	ubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test Ci	i - Bbis.	Water-Bbls. JAN 31367	Gas-MCF
		OIL COM. COM	
GAS WELL		\ Ui ≆T. 3 /	,
	emoth of Test	Bbls. Condensate/MMSF	Gravity of Condensate
Testing Method (pitot, back pr.)	iking Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE			TION COMMISSION
I hereby certify that the rules and regu	eletions of the Oil Conservation	APPROVED JAKIL	<u> </u>

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by Curl E. Matthews

(Signature)				
Petroleum Enginee	. •			
January 6, 1967	(Title)			
	(Date)			

TITLE SUPERVISOR DIST V3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply