

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **Canoco Lse #92905**

SUBMIT IN TRIP. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FWL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6730' GR 6759' DF

5. LEASE DESIGNATION AND SERIAL NO.
42

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
AXI Apache "D"

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T24N, R44E-10PM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ **Well Completion**

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corrected T.D. 2730'. 3 1/2" production casing set at 2713'. Completed well 12/13/66 from Pictured Cliffs perfs 2617-22' and 2647-56'. Gauged 100 MCFD on 2" choke. The well is shut-in with insufficient volume for gas purchaser to connect to pipeline.



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|---------------|-------------------------------------|
| RECEIVED | |
| DURANGO PROD. | |
| JAN 31 1967 | |
| OFFICE MGR. | <input checked="" type="checkbox"/> |
| DIST. MGR. | <input checked="" type="checkbox"/> |
| ASST. MGR. | <input checked="" type="checkbox"/> |
| DIST. ENG. | <input checked="" type="checkbox"/> |
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| | |
| | |

18. I hereby certify that the foregoing is true and correct

Original Signed by:
SIGNED **William K. Dietrich**

TITLE **Assistant District Manager**

DATE **1-30-67**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS(3) WDOCC(2) DAB EJE Humble HMA