S-6**-**14**-**63

rsing S. <u>2 78 @ /cc</u> W rg.Perf.	<u>v 60</u> Sx. Int	@	W Sx. Pr. Prod. Stim.	@	W		_S×. T		_@	T R
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Kirtland animas	C-102		Plat X	Schd.	PC	Q	PW	PD	D	Ref. No
ruitland ham	C-103		Electric Log							
Pictured Cliffs Surface	e) C-104		C-110							
Cliff House to T.Z.	ii I		C-122							
Menefee	Ditr		Dfa							
oint Lookout	Datr		Dac							
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Pakota				_						
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PRORATION OFFI	CE		1

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form G-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

16 Seate Land submit 5 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

L CONSERVAT: NTA FE, NEW I ntlemen: You are hereby Sh Li ated. 1600	notified that it is our in ar-Alan Oil Compared Lease) feet from the	(Company) (Company) Lest	Drilling of a well to be or opening) , Well No	known as, in	The well i
NTA FE, NEW Intlemen: You are hereby Sh Li ated 1600	notified that it is our in ar-Alan Oil Composition (Lease)	Company Company Leat Ine of Section	or opening)	in	I The well i
You are hereby Sh Li ated 1600	llian-State (Lease) feet from the	Company Company Leat Ine of Section	or opening)	in	I The well i
1600 800	llian-State (Lease) feet from the	Company Company Leat Ine of Section	or opening)	in	I The well i
1.1 ated. 1600 800	(Lease) feet from the	East	, Well No2	, in	I The well i
1.1 ated. 1600 800	(Lease) feet from the	East	, Well No2	, in	I The well i
ated 1600	feet from the	line of Section		line and 165	
So u	th		? T 24M	line and	· · · · · · · · · · · · · · · · · · ·
				n 12	NMPM
	FROM SECTION LIN	Se Rlence P	Pool,		
			nd Gas Lease is No		
			vner is		
D C	ВА		vner is		
_ 0	-		l with drilling equipment a		
E F	G H		bond is		*
L K	1 1	Drilling Contractor	Rayco Brilling (Company	4
~			1. Farmington, New		
				1 2	
M N	OP	We intend to complete	this well in the Picts	red Cliffs	
		formation at an approx	dimate depth of		fee
			PROGRAM		
We propose to	use the following strings	of Casing and to cement t	hem as indicated:		
Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
10 3/4"	8 5/8"	24#	New	100'	60
6 3/4"	4 1/2 ^H	9.5#	Nev	3100'	100
	1 1/4" tb	4.54	New	3050'	
				<u> </u>	
		dvisable we will notify yo			
ADDITIONAL	L INFORMATION (If	recompletion give full de	etails of proposed plan of	work.)	

Well Location and Acreage Dedication Plat

Section A.					Date			
Operator SHAR-ALAN OIL COMPANY			םפני ו	LI	LLIAN-S	TATE -	OG - 78-	-1
Well No. Unit Letter J Sect. Located 1650 Feet From the SOUT	ion	2	<u>'</u>	Townsh	1p 24 N	URTH R	ensi T M	EST NMPM
		ie,	160	00	Feet Fre	m th	e EAST 1 60	Line
County RIO ARRIBA G. L. Elevation		. 73	12'		ted Acre.	lenco	Pieturod	Cliff Cres
Name of Producing Formation Pictured Cl				r oo1				
1. Is the Operator the only owner in the dedicate YesNo	au acre	enge o	utimed 5	n ine piat i	Jerow:			
2. If the answer to question one is "no" has	: ve the	inter	ests of a	ll the own	ers been	consolie	dated by cor	nmunitization
agreement or otherwise? Yes No								
•								
3. If the answer to question two is "no", list	all the	e owne	ers and th				ow:	
Owner				1.8	and Desc	ription		
Section B:	Not	e: All	distance	s must be	from oute	r bounda	ries of sect	ion.
					Ţ	:		
This is to certify that the information			:	;				1300
in Section A above is true and complete				·	<u> </u>	;		
to the best of my knowledge and belief.			:		İ			
Sher-Alen Oll Company Brune By			!		1	į <i>į</i>		110/
(Operator)	ļ				+		JUN1 4	1 1062
Richard S. Bunt, Mgr. of Lands & (Representative) www.lerations						, (OIL CON	
(Representative) Explorations	_		_		+	1	DIST	. сом. <i>/</i>
(Address)			į			1	2.51	.3/
Bemmer 2, Colerado				1	2	t		
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·	L				M. Salvania	1		0 2 2 C
	0 33	0 666	990 1320 - 6	56 1980 2310	2640 26	1500	1000 500	
The acres of the state of			S	cale 4 inch				



Farmington, New Mexico

This is to certify that the above plac was prepared from field notes of actual surveys made by me_or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 31 May 1953

Registered Professional Engineer and/or Land Surveyor Garies P. Lesse, N. Mex. Reg. No. 1463

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Kules a		Indicate Nature of No	tice by Checking	Below	
Notice of Intention to Change Plans	×	Notice of Intention Temporarily Abandon		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Lines	
Notice of Intention o Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention Notice of Intent to Gun Perforate (Other)				Notice of Intention (Other)	
DIL CONSERVATION COMM ANTA FE, NEW MEXICO	ISSION		OLORADO Isco)		-17-63 Date)
Sentlemen: Following is a Notice of Inte	ention to	do certain work as describe	d below at the		
SHAR-ALAN OIL CO	MPAN'	Y LILLIAN ST	ATE	Well No.	in
NW	ec 2	, T 24N , F	1W NMP	M, SO BLANCO F	Pool
RIO ARRIBA					
CHANGE OF LOCATION F	rom: TU:	1650 FT, FROM TH 1600 FT, FROM TH 816 FT, FROM TH 1223 FT, FROM TH	E EAST LINE E SOUTH LINE	AND	RECEIVED
	SE-4	SECTION 2 24N	XBMX 1W		RELEVED JUN 20 196
ApprovedExcept as follows:	6	- 70 <u>, 19</u>	SHAR-ALA	N OIL COMPANY Company or Operator	ORIGINAL SIGNED BY
			ByRICHARD.S		•••••••••••••••••••••••••••••••••••••••
Approved DIL CONSERVATION COMM	IISSIOÑ			F. LANDS AND EXPLORA ad Communications regardin	
By Elily C	lev		Name SHA	R-ALAN OIL COMP	ANY
By Supervisor	DAST. #	•••••••••••••••••••••••••••••••••••••••	Address 1.402	DENVER U. S. NATION VER 2, COLORADO	AL CENTER

NUMBER OF COPIE	BECEIVE	. 0	
013	TRIBUTION	4	50
SANTA FF	I		
FILE		T.	2
U. B. G . 5.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PRORATION OFFI	CE		
SPERATOR		1/	1

MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

PROPATION OF	GAS TICE	(Submit	to approp	riate Distric	t Office	as per Com	mission Rule 1	1106)		
		(000)		Addre						
Name of Comp	•			Addre		D	n e wasi	onal Center		
Lease	Shar-Alan Oi	V. COMPANY	ell No.	Unit Letter		Township		Range		
	Ilian State		2	J	2	24 No	rth	1 West		
Date Work Pe 6-24-63		o PC			County R	io Arriba				
0-24-0.				OF: (Check	appropria					
Beginni	g Drilling Operations	Cas	ing Test an	nd Cement Joh	, [Other (E	xplain):			
Pluggin	8	Rem	edial Work							
Detailed acco	ount of work done, nat	ture and quantity o	f materials	used, and res	suits obta	ined.				
	Harker erec	h 2032'. Fr	om 2032 500 350' 10'	to 350' - 'to 10' - 'to suzface	- cemen - heavy - 5 a	t plug w mud mucks of	RECE!	VED 1963 N. COM. ST. 3		
Witnessed by	Bichard S. Ha	nt Fill in bel	OW FOR I	of Lands REMEDIAL	WORK RI	Company EPORTS Of		Oil Company		
D F Elev.	T D	90201	PBT	D D	DATA	Producing	Interval	Completion Date 6-23-63		
Tubing Diam	eter	2032' Tubing Depth		Oil Str	ing Diame	ter	Oil String			
N	one			<u></u>						
Perforated In										
Open Hole In	None		·····	Produc	ing Forms	ation(s)				
open more in		ne			None					
			RESUL	TS OF WOR	KOVER		·			
Test	Date of Test	Oil Production BPD		Production CFPD		Production PD	GOR Cubic feet/B	Gas Well Potential MCFPD		
Before Workover										
After Workover										
	OIL CONSERVA	TION COMMISSION	l			fy that the in my knowled		above is true and complete		
Approved by	Original Signed A. R. KENDRI	•		Name	:	Sher-Ale	n Oil Compa	RDY Driginal Signed By		
Title	PETROLEUM EN		. NO. 3	Posit			Lands & Exp			
Date	10L 2 1363			Comp	any		n Oil Compe			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPI	ES RECEIVI	E D	
DI	TRIBUTION	N	
SANTA FF			
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U. B. G . S.			
LAND OFFICE			
	OIL		Ĭ
TRANSPORTER	GA5		
PROBATION OFFI	CE		
OPERATOR			ļ

WELL RECORD

Sect: on

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

Depth Cleaned Cut.....

	4				T 4 1 1 4	an State		AREA 640 ACRES TE WELL, CORRE	(™1, ¥.
		(Compar	ny or Operator				,	4	>'> (D) (
ell No	2	, in	un se;	4 of SE	4, of Sec2	т	. 241, R.	111	, NMPM.
80	Blanco I	<u>Ç</u>	***************************************	**** ******************	Pool,R1	o Arriba		****************	County.
ell is	816	fe	t from	South	line and	.1 22 3	feet from	·····Best·····	line
Section	2		If State	Land the Oil and	d Gas Lease No.	isQG-7.	8-1	*************************	
rilling Cor	nmenced	6-1	863		19 Drilling	was Completed.	6-23-63	• • • • • • • • • • • • • • • • • • • •	, 19
ame of Di	illing Contra	ctor	Rayo	o Drilling	Company		•••••		•••••
ddre XX		XP.,	O. Box	1741, Formi	ngton,New	Mexico			
						The inf	ormation given is to	o be kept conno	iennai untii
				, 19					
					SANDS OR Z				
o. 1, from	None		to	***************************************	No. 4	, from	. to.		
o. 2, from			to		No. 5	, from	to.		••••••••
o. 3, from			to		No. 6	, from	to.		
				IMPOR	TANT WATER	SANDS			
nclude dat	a on rate of	water in	flow and el	evation to which	water rose in hole	e.	ATI		
				to				VFN	<u></u>
				to			4	.IL.W,\	•••
o. 3, from				to			fcd. JUL1	1963	
SIZE	WEIG PER I		NEW OR USED		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURI	POSE
3 5/8"	24#		Nev	100					
				MINDING	AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	W	TERE	NO. SACES	METHOD		MUD RAVITY	AMOUNT (
HOLE	CASING		ET	OF CEMENT	USED				
3/4"	8 5/8"	100	'	60					
·	<u></u>	1							
					PRODUCTION A				
		-		Process used, No					
No elec	tric les	ant	his wel	1. Plugge	d and aband	loned 6 24-1	63From 203	iz500!h	eavy muc
5 0 0 to	350" сеп	ent p	lug wit	h 25 sacks.	350 to 10	' - heavy	mud: 10' to	aurface vi	th 5 se
					·····		••••••		
		• •							
Result of F	roduction Sti	mulatio	D						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	vere used from	m0-	fact	to	r	and from.	·····	feet tofeet to	fee
		•				and from.	·	feet to	fee
D D .					DUCTION				
				19					
OIL WELL:	The produc	ction during	the first 24 h	ours was	······································	ba	arrels of l	iquid of which	
	was oil;	•••••••••••••••••••••••••••••••••••••••	% was	emulsion;	•••••	% wate	er; and	% was s	ediment. A.P.
GAS WELL:	The produc	tion during	the first 24 h	ours was		MCF.	.1		
						M.C.F. I	orus	······································	barrels o
T. al. 6 mm									
PLEASE	INDICATE	BELOW F	ORMATION	TOPS (IN CO	ONFORMAI	NCE WIT	H GEOG	RAPHICAL SECTION O	F STATE):
T. Anhy			astern New					Northwestern New	
								Ojo Alamo	
	••••							Kirtland-Fruitland	
	•••••							FarmingtonPictured Cliffs	
	•••••••							Menefee	
	•••••							Point Lookout	
	cs			01. (, db11				Mancos	
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	Thicknes	s		TORMITT	ON REGE	 	l		
From T	o in Feet		Formation	on 	From	То	Thickness in Feet	Formation	
		210	_						
		NOTE:	The tota	al section	drilled	was te	rtiery	sand and shale.	We
		NOTE:				was te	rtiery le and	sand and shale.	We the
8	ince this		ection	at total d	epth.	rec au	Te WUG	did not penetrat	e the
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ORIGINAL S	S HIM 6-24-63
Company or Operator. Shar-Alan Oil Company Richard S. Hunt	Address. 1402. DenverU. S. National Center Position of Title Mgr. of Lands & Exploration

OIL CONSERVATION COMMISSION

e office

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

July 3, 1963

Mr. Richard S. Hunt Shar-Alan Oil Company 1402 Denver US National Center Denver, Colorado

Re: Form C-105, Well Record, #2 Lillian State, P-2-24N-1W

Dear Mr. Hunt:

Subject forms are returned herewith for completion. Please list formation tops as indicated on the forms. Since electric logs were not run, show sample tops and identify as such.

Yours very truly

A. R. Kendrick Engineer, District #3

ARK: ks

Encls: 6 copies C-105

GE CONSERVATION COMMISSION TODO RIO BRAZOS POAD AZTES, NEV MEXICO

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3.1 Sec. 3.2.2

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SHAR-ALAN OIL COMPANY

1402 DENVER U. S. NATIONAL CENTER

DENVER 2. GOLORADO

July 15, 1963

New Mexico Oil & Gas Commission 1000 Rio Brazos Road Aztec, New Mexico

Attention: Mr. A. R. Kendrick

RE: #2 Lillian State

SE/4 Section 2 - 24N - 1W Rio Arriba County, New Mexico

Dear Mr. Kendrick;

Pursuant to your letter dated July 3, 1963, we return herewith original and five copies of the Well Record report covering the above captioned.

Please be advised that the total section drilled was tertiary sand and shale. We spudded in tertiary sand and shale and did not penetrate the section at total depth; and since the #2-X Lillian-State was drilled only fifty feet from the #2 Lillian-State we have submitted the electric log tops from the #2-X Lillian-State. We hope this will be sufficient information for your files. If not, please advise.

Very truly yours,

SHAR-ALAN OIL COMPANY

Richard S. Hunt

Manager of Lands & Explorations

Duckard - front/so

RSH/so Enclosures

