

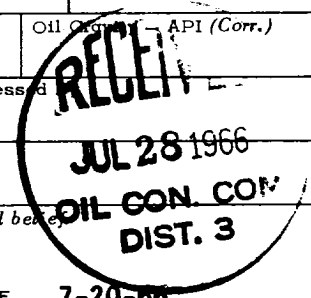
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 78-1	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Lillian State			
2. Name of Operator				9. Well No.			
Shar-Alan Oil Company				2-X			
3. Address of Operator				10. Field and Pool, or Wildcat			
1402 Denver U. S. National Center, Denver, Colorado				So Blanco PC			
4. Location of Well				12. County			
UNIT LETTER <u>JP</u> LOCATED <u>1223</u> FEET FROM THE <u>East</u> LINE AND <u>866</u> FEET FROM				Rio Arriba			
THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>24N</u> RGE. <u>1W</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
6-24-63	7-13-63	7-20-66	GR 7176				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
2757'				0-2757			
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
2698-2702; 2720-2726 and 2734-2741 - Pictured Cliffs							yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Electrolog, cement bond and correlation logs							no
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	101'	10 3/4"	60 sacks			
4 1/2"	9.5#	2757'	6 3/4"	75 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	2710'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2698-2702; 2720-2726 and 2734-2741 with one holer per foot.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Frac treated down casing with 30,000# of 20/40 mes sand and 35,000 gal water. BDP-800# TP-2000-2400#. ISI in vacuum IR-34-BPM			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-20-66						Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-66	3 hr	3/4"			1,498		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
580	581						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed	
sold							
35. List of Attachments							
Open Flow Test Data Charts							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Y. J. Dumz / So</u>				TITLE <u>Mgr. of Lands & Explorations</u> DATE <u>7-20-66</u>			



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	2360	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Glorieta	T. Paddock	T. Blinbry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	2630-2633	T. Penn. "C"	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	2656	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Glorieta	T. Paddock	T. Blinbry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2360			Ojo Alamo				
2630			Kirtland				
2633			Fruitland				
2656			Pic. Cliffs				