

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "W"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T25N, R4W-10PM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FSL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7281' GR, 7291' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/28/65. 8 5/8" casing set at 211' and cemented with 150 sacks regular. Drilled to T.D. 3975'. Set 4 1/2" casing at 3975' and cemented with 100 sacks cement. Pictured Cliffs perfs 3876-82' and 3840-46' fraced with 35,000# sand, 33,510 gals. treated water and 200# "ABOMITE AQUA" additive. Landed 2 3/8" tubing at 3876'. Completed well from above perfs 8/12/65. Tested 2324 MCFD, 3/4" choke, TP 188#, CP 345#, SIP 860#. Shut-in for pipeline connection. Southern Union Gas will be the purchaser.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY

TITLE Assistant District Manager

DATE 9-27-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS(3) MDOCC(1) DRB Humble HDH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



CONTINENTAL OIL COMPANY

P. O. Box 1621
Durango, Colorado
September 27, 1965

TO: NEW MEXICO OIL CONSERVATION COMMISSION (2)

The following deviation surveys were run on our AXI Apache "N" Lease Well No. 6, located 990' FSL, 990' FEL, Section 1, T25N, R4W, Rio Arriba County, New Mexico:

<u>Depth</u>	<u>Deviation Angle</u>
211'	1/2°
800'	3/4°
1300'	3/4°
1885'	1°
2400'	1-1/4°
2737'	1-1/2°
3200'	1-1/2°
3570'	1/2°



Total Depth of AXI Apache "N" Well No. 6: 3975'.

The above information is true and correct to the best of my knowledge.

Assistant District Manager
Durango District
Production Department

Subscribed and sworn to before me this 27th day of September, 19 65.

My Commission Expires:
May 16, 1966

Notary Public
State of Colorado