### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

· ·		T OF THE INTER	11011		5. LEASE DESIGNATION	AND SERIAL NO.		
GEOLOGICAL SURVEY					121			
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPI	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE			
. TYPE OF WORK	RILL 3	DEEPEN 🗆	PLUG BA	(V 🗆	7. UNIT AGREEMENT NAME			
TYPE OF WELL	AILL LA	DEEPEN _	PLUG BA					
MELT C	GAS WELL TOTHER		NGLE MULTIPONE ZONE	PLE	8. FARM OR LEASE NAM	1E		
NAME OF OPERATOR		_	and the second		9. WELL NO.	<b></b>		
ADDRESS OF OPERATOR	Continuntal Oil	Compeny	1 50 F 3	· · · ·	9. WELL NO.			
1	. O. Box 3312.	Durango, Colora			10. FIELD AND POOL, O	R WILDCAT		
LOCATION OF WELL (I	Report location clearly and	d in accordance with any S	tte requirements.	11	Ballard Pict			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  At proposed prod. zone.					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo:	ne		1 BUCA COL		Sec. 12, T25N	RAW		
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	"/ "SY 3 -3V	9.7	12. COUNTY OR PARISH	•		
	<del></del> -			p d	Rio Arriba	n. M.		
DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	ST		O. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL			
	lg. unit line, if any)	990°	2560 ROPOSED DEPTH	20. кота	169 RY OR CABLE TOOLS			
TO NEAREST WELL, I	DRILLING, COMPLETED,	5280*			Rotary			
1. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL STAR		
7	7306° GR	a						
		PROPOSED CASING AND	CEMENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
7 7/8	4 1/2	9.5	3900		100 sacks 160 sacks			
7 7/8 He prothe Picand can	pose to drill to	9.5  he subject well ermation. Appropriate the subject well and control to the subject well are subject well as the subject well and control to the subject we	3900 to an estimate eximately 200°	of 9 5/	of 3900° to it casing will matered, a str	be run		
7 7/8 He prothe Picand can	pose to drill to	he subject well ermation, Appro	3900 to an estimate eximately 200°	of 9 5/	of 3900° to it casing will matered, a str	be run		
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7 7/8  We prote the Picand can can product	pose to drill to tured Cliffs for mented to surfaction casing will be proposed program: If odrill or deepen direction	he subject well ermation, Appro	to an estimate skimately 200° lel production mated, and the	of 9 5/ is ence well o	of 3900° to it of the state of	ting of		
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ABOVE SPACE DESCRIB	pose to drill to ctured Cliffs for mented to surfaction casing will be drill or deepen direction by.	he subject well struction. Appropriate the run and compared to the run and com	to an estimate skimately 200° lel production mated, and the	is ence	of 3900° to it of the state of	ting of		
ABOVE SPACE DESCRIBE. If proposal is to wenter program, if all	pose to drill to tured Cliffs for mented to surfaction casing will be drill or deepen direction by:	proposal is to deepen or pally, give pertinent data of	to an estimate skimately 200 lal production mated, and the on subsurface locations a	is ence	of 3900° to it is a state of a st	d new products. Give blow		
ABOVE SPACE DESCRIBE. If proposal is to venter program, if all or signed (This space for Fed.)	pose to drill the tured Cliffs for the casing will be proposed program: If a drill or deepen direction by.  Figinal Signed By: H. D. HALEY	proposal is to deepen or pally, give pertinent data of	to an estimate skimately 200' lel production mented, and the on subsurface locations at the district and the skimately 200' lel production and the location and the location at the location a	is ence	of 3900° to it is a state of a st	d new products. Give blow		
ABOVE SPACE DESCRIBE. If proposal is to venter program, if all	pose to drill the tured Cliffs for the casing will be proposed program: If a drill or deepen direction by.  Figinal Signed By: H. D. HALEY	proposal is to deepen or pally, give pertinent data of	to an estimate skimately 200 lal production mated, and the on subsurface locations a	is ence	of 3900° to it is a state of a st	d new products. Give blow		

USGS (4) MOCC (2) DRH JRH HDH

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/of State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

				ECTION A					
erator		041 0	T .	Lease	_			Well No.	
Continental Oil Company nit Letter Section Township			Range	AXI Apache "N"			<del></del> _	3	
1 1		.p 25N	Range County			Dia America			
tual Footage L			2311	- 40			Rio Arri	pa	
990	feet from t	he North	line and	990°	feet	from the	East	line	
und Level Ele		cing Formation		Pool				Dedicated Acre	age:
7306	P	ictured Cli	ffs	Ballard P	lcture	d Cliff	8	160	Acres
another. (65- If the answer t wise? YES	-3-29 (e) NM to question o NO	ISA 1935 Comp.) ne is "no," hav If answeri	e the interests o	f all the owners of Consolidation and their respecti	been con	nsolidated b	y communit	<b>ં</b> પૂર્વા ઉત્તરને જો	
				Land		<del></del>	<del></del>		
		SEC	TION B		<del></del>		 1	CERTIFICATIO	
	· · · · · ·							CERTIFICATIO	/N
			Fronos Deat			90'	in SECTION plete to the belief.	ocertify that the income A above is to the best of my known all Signed By D. FALEY	rue and com owledge and
	.			 			Company Contin	ct Manager ental Oil (	Company
		lectim	12				Date 7-15-6	4	<del></del>
		2.75 *			<del></del>				
		Nip Arrib	23., X	•			shown on plotted fro surveys m supervision	the plat in SECT on field notes of hade by me or un- on, and that the cut to the best of	TION B was acrual der my same is true
	!						Date Surv	ey <b>e</b> d	
				j		1		ne 15 16	

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.