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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Continental Oil Company**

Address: **P. O. Box 3312, Durango, Colorado**

Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Casinghead Gas ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: AXI Apache "N"	Well No.: 3	Pool Name, including Formation: Ballard Pictured Cliffs	Kind of Lease: State, Federal or Fee Federal
Location: Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 12 , Township 25N Range 4W , NMEP, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas Company	Fidelity Union Tower Bldg., 1507 Pacific Ave., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Drilled 5/7/65	Date Compl. Ready to Prod. 5/25/65		Total Depth 3950'		P.B.T.D. 3922'			
Perforations Ballard	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3840'		Tubing Depth 3871'			
Perforations 3841'-47', 3850'-53', 3891'-97'					Depth Casing Shoe 3950'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		206'		100 sacks			
6-3/4"	4-1/2"		3950'		175 sacks			
	2-3/8"		3871'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2726 MCF/D	3 hours	None	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pressure	812P 1040#, FTP 215#	812P 1040#, FTP 605#	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
F. E. ELLIS

(Signature)

Assistant District Manager

(Title)

June 2, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 4 1965**

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply