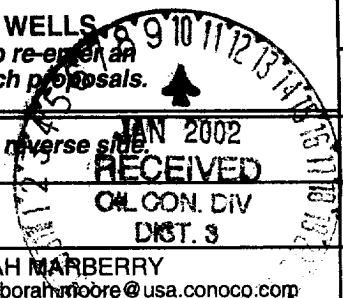


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 41
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborahmarberry@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA 30 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T25N R4W NWSE 1850FSL 1850FEL		9. API Well No. 30-039-08143
		10. Field and Pool, or Exploratory LINDRITH GALLUP-DAKOTA WES
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well using the attached procedure. Also attached is the current and proposed wellbore schematic.

*John
sgc 11/8/01*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #8313 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 10/30/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Peter E.</i>	Date <i>12/2/01</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>JUP</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Surface restoration attached

Jicarilla 30 #3

Current
Undesignation Gallup

(J) Section 32, T-25-N, R-04-W, Rio Arriba County, NM

Lat N 36° 21' 15.084" / Long W 107° 16' 20.64"

Today's Date: 10/18/01
Spud: 9/25/65
Completed: 10/21/65
Elevation: 6807' GL
6818' KB

12-1/4" hole

Nacimiento @ 1240'

*spud
✓ 11/8/01 -*

Ojo Alamo @ 2435'

Kirtland @ 2670'

Fruitland @ 2830'

Pictured Cliffs @ 2970'

Mesaverde @ 4585'

Gallup @ 6250'

Dakota @ 7120'

8-5/8" 24# Casing @ 213'
Cmt w/150 sxs, (Circ. to Surface)

TOC (primary) @ 2385'
(Calc. 75% Eff.)

5/80: Located csg leak @ 2914'
Sq w/150 sx cmt
Pressure test to 500 psi

2-3/8" Tubing @ 7222'
(229 joints)

DV Tool @ 5400'
Cmt with 551 cf

Gallup Perfs:
6263' - 6538'

Dakota Perfs:
7129' - 7328'

5-1/2" 15.5# @ 7500'
Cement with 504 cf
TOC @ DV Tool (Calc. 75% Eff.)

7-7/8" hole

PBTD 7453'

TD 7500'

TEMPORARY ABANDONMENT or
PLUG AND ABANDONMENT PROCEDURE

10/18/01

Jicarilla 30 #3

Undesignated Gallup-Dakota
1850' FSL & 1850' FEL, (J) Section 32, T25N, R4W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. TOH w/ 229 joints 2-3/8" tubing and visually inspect. If necessary, LD tubing and PU and tally tubing workstring. Round-trip 5-1/2" gauge ring or casing scraper to 7079' or as deep as possible.
2. **Plug #1 (Dakota perforations, 7079' – 6979')**: Set 5-1/2" wireline CIBP or CR at 7079'. Dump bail 50' of cement on top of CIBP (5.6 sxs) or TIH with tubing and spot 17 sxs cement inside casing above CIBP to isolate the Dakota perforations.
3. **Plug #2 (Gallup perforations, 6213' – 6113')**: Set 5-1/2" wireline CIBP or CR at 6213'. TIH with open-ended tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 500# for 30 minutes. IF CASING TESTS OK, THEN WELL WILL BE TA. Circulate water based corrosion inhibitor and LD tubing. RD and MOL.

PERMANENT ABANDONMENT:

4. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 17 sxs cement and spot a plug inside casing above the CIBP to isolate the Gallup perforations. PUH to 4635'.
5. **Plug #3 (Mesaverde top, 4635'-4535')**: Mix 17 sxs cement and spot a plug inside the casing to cover the Mesaverde top. PUH to 3020'.
6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3020'- 2385')**: Mix 78 sxs cement and spot a plug inside casing to cover through the Ojo Alamo top. TOH with tubing.
7. **Plug #5(Nacimiento top, 1290' – 1190')**: Perforate 3 squeeze holes at 1290'. Set a 5-1/2" cement retainer at 1240'. Establish rate into squeeze holes. Mix 46 sxs cement and squeeze 29 sx outside 5-1/2" casing and leave 17 sx inside to cover the Nacimiento. TOH and LD tubing.
8. **Plug #6 (8-5/8" Surface casing, 263' - Surface)**: Perforate 3 squeeze holes at 263'. Establish circulation out bradenhead with water. Mix and pump approximately 80 sxs cement down the 5-1/2" casing to circulate good cement to surface. Shut well in and WOC.
9. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

IN REPLY REFER TO
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
435 Montano N.E.
Albuquerque, New Mexico 87107

Company Conoco Inc.

Well No. Jicarilla 30 No. 3

Location 1850' FSL & 1850' FEL Sec. 32, T25N, R4W, NMPM

Lease No. Jicarilla Contract 41

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700
Manager: Steve Anderson, Assistant Field Manager 505.761.8982
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,
Pager 505.381.0346, Cell 505.249.7922,
Petroleum Engineering Technician: Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS
FOR
OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The sundry is approved with the following change:

n/a