

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N.Y. 0338445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 36 -T24N-R1W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV. CASINGHEAD

7200

23. INTERVALS
DRILLED BY

0-466'

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

No

AMOUNT PULLED

None

PACKER SET (MD)

None

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3845-4123

AMOUNT AND KIND OF MATERIAL USED

1025 bbls. oil, 25,000 # Sand

WELL STATUS (Producing or
shut-in)

Shut-in

GAS-OIL RATIO

None

OIL GRAVITY-API (CORR.)

51

TEST WITNESSES

Morris

DATE

FEB 18 1965

OR CON. CO.

DIST.

FEB 18 1965

FEB 18 1965

FEB 18 1965

FEB 18 1965

FEB 18 1965

FEB 18 1965

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FEB 18 1965

12. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐

Other Gas Distillate

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

J. J. August & R. D. Sawyer

3. ADDRESS OF OPERATOR

1736 Westwood Blvd., Los Angeles, California, 90024

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 F.S.L. & 1980 Fel. Sec. 36-24 N - 1W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-13-64

16. DATE T.D. REACHED

12-2-64

17. DATE COMPL. (Ready to prod.)

1-8-64

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7200-Gr.

20. TOTAL DEPTH, MD & TVD

4664

21. PLUG, BACK T.D., MD & TVD

4174

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

0-466'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3845 to 4123, Gallup Fm.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	100'	13 3/4"	100 Six S x	None
7 "	20-23#	2530			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3347	4174			23/8"	4046'	None

31. PERFORMANCE RECORD (Interval, size and number)

3845-3873 3929-3957, 3981-4004
4104, 4121, 4123 Total 31 jet holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3845-4123

AMOUNT AND KIND OF MATERIAL USED

1025 bbls. oil, 25,000 # Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/8/65		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/8/65	3	3/4	→	15	100	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
51	273	→	75	635	None		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE OPERATOR

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)