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 Well History (Cont.)
 #1 Mobil - Federal -
J. J. August & R. D. Sawyer

1-17-65	Well Shut-in		
		<u>Casing Pressure</u>	<u>Tubing Pressure</u>
		725	125
1-18-65		825	425
1-19-65		875	725
1-20-65		915	925
1-21-65		940	950
1-22-65		960	965
1-23-65		975	975
1-24-65		985	985
1-25-65		1000	1000
1-26-65		1000	1000
1-27-65		1000	1000
1-28-65	Blew well down		
1-29-65	Rigged up production unit, pulling tubing,		
1-30-65	R.F. Williams, reported T/frac sand at 3985, sand pumped well at 4007'		
1-31-65	Well Flowed 15 bbls. thru casing sand pumped well to 4035'.		
2-1-65	Well flowed 10 bbls. sand filled n/p. 14' frac 4035' to 4021' sand pumped frac sand 4021' to 4058.		
2-2-65	Well standing shut-in		
2-3-65	Well flowed back 27 bbls. oil thru casing. Sand pumped well 4058 to 4104'. Ran total 139 jts. 2 3/8" tubing (4045.76') incl. perforated sub and gas anchor. Well shut-in at 4:00 P.M.		