

DISTRIBUTION		4
SANTA FE		1
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Southern Union Exploration Company
Address
Suite 1800, First International Building, Dallas, Texas 75270
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain) *Shut-in*
If change of ownership give name J.J. August & R. D. Sawyer 1736 West Wood Blvd.
and address of previous owner Los Angeles, California 90024

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil-Federal	Well No. Pool Name, including Formation 1 <i>Wildecat</i>	Kind of Lease State, Federal or Fee Federal	Lease No. 28699
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line of Section 36 Township 24N Range 1W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Undetermined	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Undetermined	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X						
Date Spudded 11/12/64	Date Compl. Ready to Prod. 2/3/65	Total Depth 4654'	P.B.T.D. 4174'					
Elevations (DF, RKB, RT, GR, etc.) 7200 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 3844'	Tubing Depth 4046'					
Perforations 3845-3873', 3929-3957', 3981-4004', 4104, 4121, 4123			Depth Casing Shoe 3530'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	100'	100					
8-3/4"	7"	2530'	125					
6-1/4"	4-1/2"	4654'	85					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald M. Sautz
(Signature)
Drilling & Production Engineer
1/29/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED *Jan 5 1979*, 19
BY Original Signed by A. E. Kendrick
SUPERVISOR DIST. #
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple