<b>.</b>		=			/		
ļ —	DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMM	USSION			
<b>+</b>	NTAFE	REQUEST FOR AL				Form C-104	
F10		4	AND		Supersedes Old C-104 and C-1 Effective 1-1-650		
-	i.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL	242	·从上·	
LA	ND OFFICE	_			RECEIV	E-14	
1 R	ANSPORTER GAS	-	F.T.C.	; ;	REDELY	C V	
OP	ERATOR	-	36.41	J	***** E 107	0	
I. PR	ORATION OFFICE		3°-		NOV 5 197	J	
1	Southern Union Explo		O. C. D. Represión defica				
Reg	Suite 1800 First International Bldg., Dallas, Texas 75270  Reason(s) for filing (Check proper box)  Other (Please explain)						
1	Well	Change in Transporter of:	Other (Please	explain)			
- 1	ompletion X		Gas Technol		of 6 hhladday		
1	nge in Owrership	<b>=</b>	densate		· · · · · · · · · · · · · · · · · · ·		
L		3334,435 335 [] 336					
	ange of ownership give name address of previous owner					<del></del>	
II. DES	CRIPTION OF WELL AND		-				
,	Mobil Federal	Weil No. Pool Name, Including  1 Undesignate	d-Gallup	Kind of Leas	lorFee Federal	NM 28699	
Lece	ation	Porto this	Tho Theces, W	4.57	- Correct T Cucrus		
· u	Init Letter J : 19	980 Feet From The South	4000		rhe east		
	ine of Section 36 To	waship 24N Range	1W , NMPM,	Rio	Arriba	County	
III. DES	IGNATION OF TRANSPOR	TER OF OIL AND NATURAL	CAS				
Nem	e of Authorized Transporter of Ci	or Condensate	Address (Give address t	o which appro	ved copy of this form is	to be senti	
i P	ermian Corporation		į.			,	
Nem	Permian Corporation  Box 1183 Houston, Texas 77001  Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be					to be sent)	
l E	El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 8					•	
II we	ell produces oil or liquids,	Unit Sec. Twp. Rce.	Is gas actually connecte	d? Whe		0 0/401	
<u> </u>	location of tanks.						
	iPLETION DATA	th that from any other lease or poo		number:			
D	Designate Type of Completi	on - (X)   Cil Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
<u> </u>	Spudced	Date Compi. Ready to Prod.	Total Depth	<u> </u>	1 1		
1	1-12-64	2-3-65	4654'		P.B.T.D.		
	otions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 011/Gas Pay		4174' Tubing Depth		
I	200 GR	Gallup	3844'		3960.84		
	orations	Carrap	1 3044	<del></del>	Depth Casing Shoe		
3	845'-3873', 3939'-39	957', 3981'-4004', 4014	'. 4121'. 4123'		4654		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CE	MENT	
1	3 3/4	10 3/4	100		100		
	8 3/4	<u> </u>	2530		125		
	6 1/4	4 1/2	4654		85		
Ĺ		-:		<del></del>	<u> </u>	<del></del>	
	T DATA AND REQUEST F WELL		after recovery of total volum depth or be for full 24 hours;	ne of load oil a	and must be equal to or	exceed top allow	
	First New Oil Run To Tanks	Date of Test	Producing Method (Ficw.		(, etc.)	<del></del>	
6	-12-79	6-15-79	Flowing		•		
	th of Test	Tuping Pressure	Casing Pressure		Choke Size	<del></del>	
2	4 hrs.	120	309		11/64		
	al Prod. During Test	Oil-Bbis.	Water-Bbis.		Gas-MCF	<del></del>	
6		6	0		108		
GAE	WELL					}	
	al Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	<del></del>	Gravity of Condensate	<u> </u>	
!							
Test	ing Method (pitot, back pr.)	Turing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
	HEIDAME OF COLUMN	<u> </u>		005=			
VI. CER	TIFICATE OF COMPLIAN	UE	OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Engineer

APPROVED. Original Light Light Country BY\_

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Enima C-104 must be filed for each nool in multiply