## DISTRIBUTION SANTA FE

## NEW HEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

LAND OFFICE			.S
OIL	AUTHORIZATION TO TRANS	SPORT OIL AND WATURAL GA	
TRANSPORTER GAS		MAR 02 1981	
OPERATOR	<b>,</b> , , , ,		
PRORATION OFFICE		APPLE THE ST	
	Exploration Company of Tex		75000
Address 1217 Main Stree	et, Suite 400, Texas Federa	al Bldg., Dallas, Texas	75202
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	OII Dry Gas	<u></u>	cor name and address
Change in Owrership XX	Casinghead Gus Condens	1217 Main Stree	et, Suite 400 Ridg Dallas, TX 75202
If change of ownership give names	outhern Union Exploration	Company, Texas Federal B	sidg., barras, ix 75202
. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	rmation Kind of Lease	i
Mobil Federal		o Mancos, West State, Federal	Federal NM 28669
	980 Feet From The South Line	and 1980 Feet From T	ne East
36		•	Arriba County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which approx Box 1183, Houston,	
Permian Co. Name of Authorized Transporter of C	,	Address (Give address to which approx	ved copy of this form is to be, sent)
El Paso Natural	Gas Co.	P.O. Box 990, Farmil	ngton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	J 36 24N 1W	Yes	8-16-79
If this production is commingled to	with that from any other lease or pool,	give commingling order number:	
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing 1 common		Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			A STATE OF THE STA
		4 1 1	in the same of the send too allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a coble for this d	lepth or be for full 24 hours.	* X E 3 3 5 5 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	able for this d	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	MAR 4 1004
OIL WELL	able for this d	lepth or be for full 24 hours.	igt, etc.)
OII, WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, gas	MAR 4 1004
OIL WELL Date First New Cil Run To Tanks	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas )  Casing Pressure	MAR 4 1901 Office Size
OII, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure  Water-Bbis.	MAR 4 1901 Office Size
OII, WELL Date First New Oil Run To Tanks Length of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF	MAR 4 1001  Office Size CON. COM.  Gas Most. 3
OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure  Water-Bbis.	MAR 4 1991 Office Size CON. COM.
OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	College of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Cosing Pressure (Shut-in)	Gravity of Condensate  Choke Size  Choke Size
OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI	Colle for this d    Date of Test	Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERV	Gravity of Condensate  Choke Size  VATION COMMISSION
OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation give	Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbis.     Bbis. Condensate/MMCF     Cosing Pressure (Shut-in)     OIL CONSERVENT     Original Signed by FRA	Gravity of Condensate  Choke Size  VATION COMMISSION
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OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI  I hereby certify that the rules is Commission have been complishabove is true and complete to	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ded with and that the information give the best of my knowledge and belief	Producing Method (Flow, pump, gas of Producing Method (Flow, pump, gas of Casing Pressure (Shut-in)    Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  Choke Size  VATION COMMISSION  NK I. LHAVEZ  In compliance with RULE 1104.
OII, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLI  I hereby certify that the rules is Commission have been complishabove is true and complete to	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ded with and that the information give the best of my knowledge and belief	Producing Method (Flow, pump, gas     Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbis.     Bbis. Condensate/MMCF     Casing Pressure (Ebut-in)     OIL CONSERVANCE     MAR     Original Signed by FRA     TITLE   SUPERVISOR DISTR     If this is a request for al	Grevity of Condensate  Choke Size  Choke Size  Choke Size  ATION COMMISSION  NK I. LHAVEZ  In compliance with RULE 1104.  Ilowable for a newly drilled or despense one size by a tabulation of the deviation.
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