

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 23 1984

OIL CON. DIV.
DIST. 3

Southern Union Exploration Company

Address

1217 Main Street, Suite 400, Texas Federal Bldg, Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of Operator as of 01-01-84

Change of ownership give name
and address of previous owner1217 Main Street, Suite 400
Southern Union Exploration of Tx, Texas Fed Bldg, Dallas, Tx 75202

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Mobil Federal	1	Regina, Dallas	State, Federal or Fee	Federal
		Quinta, Quintana, Minors, West		NM28669

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The EastLine of Section 36 Township 24N Range 1W , NMPM, Rio Arriba Cour

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

one of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Co.	Box 1183, Houston, Texas 77001

one of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401

well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	36	24N	1W	Yes	8/16/79

If its production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Heat	Diff. H.
Re Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Iterations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top cable for this depth or be for full 24 hours)

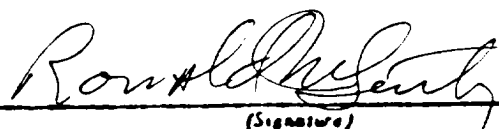
First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
String Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.



Drilling & Production Engineer

(Title)

January 12, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 23 1984

BY

Original Signed by FRANK J. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multi-