

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 1980' FEL, Sec. 36, T 24N, R 1W, Unit Ltr. 'J'

5. Lease Designation and Serial No.

NM 28669

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Fed, Well #1

9. API Well No.

30-+039-08170

10. Field and Pool, or Exploratory Area

Regina Gallup

11. County or Parish, State

Rio Arriba, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Plug and Abandonment Report for the plugging of the above listed well.

RECEIVED
DEC - 5 1997
BLM CON. DIV.
EAT 3

RECEIVED
BLM
97 NOV 13 PM 2:23
OTO REGISTRATION, NMA

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-11-97

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date DEC 4 1997

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
OPERATOR

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO, Inc.

Mobil - Federal #1

1980' FSL and 1980' FEL Sec. 36, T-24-N, R-1-W

Rio Arriba County, NM
NM-28699

October 7, 1997

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Plug & Abandonment Report

Cementing Summary:

Plug #1&2 with CR at 3789', spot 71 sxs Class B cement above retainer to 3150' to isolate Gallup perforations, cover 7" casing shoe and to cover Gallup and Mesaverde tops.

Plug #3 with retainer at 2513', mix and pump 197 sxs Class B cement, squeeze 114 sxs outside 7" casing from 2543' to 2120' and leave 83 sxs above retainer to 2070' over Ojo Alamo top.

Plug #4 with retainer at 787', mix 54 sxs Class B cement, squeeze 34 sxs outside 7" casing from 840' to 740'.

Plug #5 with 91 sxs Class B cement pumped down 7" casing from 150' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 10/3/97

9-29-97 Road rig and equipment to location. SDFD.

9-30-97 Safety Meeting. RU rig and equipment. Attempt to work rods free; very stuck. Shut in well and wait on Hot Oil truck. Truck unavailable so SDFD.

10-1-97 Safety Meeting. RU Hot Oil truck. Pump 30 bbls hot water down casing at 250#; pressured up to 400#. Work rods. Attempt to pump down tubing, pressured up 1000#, bled down to 500#. Pump additional 60 bbls down casing and work rods, not free. RU to strip rods. Pull rods to 6000# and back off at 651'. POH with 25 3/4" rods, 2 6' subs and polish rod. ND wellhead and NU BOP. PU on tubing, found free. Pull tubing up to rods, oil wet. Back off rods and POH 13 3/4" rods. PU tubing up to rods, tubing filled with paraffin. Back off rods again and POH with 30 3/4" rods. PU tubing to rods. Back off rods and pull 3 3-4/8" rods. Continue to POH to tubing and back off rods, LD total of 146 rods; approximately 18 more rods in hole and pump. Found rods very heavy with paraffin. Pull up to 20,000#, unable to work pump free. Pulled 62 joints tubing. Shut in well. SDFD.

10-2-97 Safety Meeting. RU Hot Oil truck. Pump 35 bbls hot water down casing. POH and LD 18 3/4" rods and pump. Total of 162 - 3/4" rods. LD pump. Pump hot water down tubing to clean. RIH with tubing 10 joints at time and pump hot water down tubing to clear. Clean up paraffin off rig floor and equipment. POH and tally 130 joints 2-3/8" tubing, 4094'. PU Baker 4-1/2" cement retainer and RIH; set at 3789'. Sting off retainer and load casing with 22 bbls water. Pressure test to 500# for 10 minutes, held OK. Combine Plug #1&2. Plug #1 with CR at 3789', spot 71 sxs Class B cement above retainer to 3150' to isolate Gallup perforations, cover 7" casing shoe and to cover Gallup and Mesaverde tops. POH with 80 joints tubing and WOC overnight. Shut in well. SDFD.

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1980' FSL and 1980' FEL Sec. 36, T-24-N, R-1-W

Rio Arriba County, NM
NM-28699

Plug & Abandonment Report

Plugging Summary:

- 10-3-98 Safety Meeting. RU A-Plus wireline truck. RIH and tag cement at 3193'. Perforate 3 HSC squeeze holes at 2543'. Dig out bradenhead valve. Load casing with 8 bbls water 1/4 bpm at 500#. Set 7" DHS retainer at 2513'. Pressure test tubing to 1500#, held OK. Establish rates into squeeze holes 1/2 bpm at 1500', final 1200#. Plug #3 with retainer at 2513', mix and pump 197 sxs Class B cement, squeeze 114 sxs outside 7" casing from 2543' to 2120' and leave 83 sxs above retainer to 2070' over Ojo Alamo top. POH with tubing. Perforate 3 HSC squeeze holes at 840'. Establish rate into squeeze holes 1/2 bpm at 500#. Set 7" DHS retainer at 787'. Establish rate into squeeze holes 1/2 bpm at 1000#. Plug #4 with retainer at 787', mix 54 sxs Class B cement, squeeze 34 sxs outside 7" casing from 840' to 740'. And leave 20 sxs inside casing to 690' over Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 150'. Establish circulation out bradenhead with 10 bbls. Plug #5 with 91 sxs Class B cement pumped down 7" casing from 150' to surface, circulate good cement out bradenhead. SI well, WOC and SDFD.
- 10-6-98 Safety Meeting. ND BOP and dig out wellhead. Cut wellhead off; found cement down 12' in 7" casing and down 15' in annulus. Mix 35 sxs Class B cement, top off casing and annulus, install P&A marker. RD rig and equipment; move off location.

A. Yepa, Rio Puerco BLM was on location.