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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

5-4-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Northeast Haynes

Well No. 9, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A Sec. 21, T. 24N, R. 5W, NMPM, Otero-Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-10-64

Date Drilling Completed 4-19-64

Please indicate location:

Elevation 6680' GR, 6691' RB Total Depth 5925' PBD 5872'

Top Oil/Gas Pay 5658' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5658'-70'; 5709'-26'; 5734'-40'; 5748'-53'; 5800'-20'; 5840'-60'

Open Hole _____ Depth _____ Casing Shoe 5925' Depth _____ Tubing 5661'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 12 bbls. water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 96,700# sand, 110,700 gals. water, 3,000# gel, 1150# "ADOMITE" additive.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 5-3-64

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: _____

MAY 5 1964

OIL CON. DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 5 1964, 19____

Continental Oil Company

(Company or Operator)

ORIGINAL SIGNED BY

By: FRED VAN MATRE
(Signature)

Title District Engineer

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

NMOCC(4) HDH ABC