

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

*Cenaco Inc.*

3. ADDRESS OF OPERATOR

*P.O. Box 460 Hobbs, N.M. 88240*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *T91/N T91/E*

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
☒  
☐  
☐  
☐  
☐

5. LEASE

*CONTRACT NO. 36*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

*Jicarilla Apache*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Northeast Haynes*

9. WELL NO.

*9*

10. FIELD OR WILDCAT NAME

*Cerro Gallup*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*SEC. 21-24N-5W*

12. COUNTY OR PARISH 13. STATE

*McCulloch*

*N.M.*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*During Clean-out operations in June, a csq. leak was discovered in the subject well. It is proposed to repair the leak as follows ->*

- 1.) Kill well w/treated fresh water, if necessary. Pull tubing.
- 2.) Re-run tubing w/retrievable bridge plug and squeeze packer.
- 3.) Pressure test casing for leaks.
- 4.) Set bridge plug below casing leak with 2 sacks of sand on top. Set squeeze packer  $\pm$  50' above leak(s) and squeeze w/150 sacks Class "B" cement w/2% CaCl<sub>2</sub> and 0.5% Halad-9 or equivalent mixed @ 15.8 PPG. Maximum squeeze pressure: 500 psi. WOC 18 hours.
- 5.) Drill out cement and pressure test squeeze to 1000 psi. Re-squeeze and drill out if necessary.
- 6.) Release bridge plug below leak and POOH.
- 7.) Re-run production equipment and swab well in or blow well in w/nitrogen.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Wm A. Butterfield*

TITLE

*Admin Supr*

DATE

*7-31-79*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*USGS DURANGO 5  
BEA  
MJC  
FILE*