STATE OF NEW MEXICO

FARE DEFECE

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OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROMATION UPPICE	PAGNATION UPPICE						
Conoco Inc.							
P. O. Box 460,	Hobbs, New Mexico 88240						
Reason(s) for filing (Check proper		Other (Please explain	a)				
New Well Recompletion	Change in Transporter of:						
Change in Ownership		r Ges					
If change of ownership give nar and address of previous owner.	ne						
DESCRIPTION OF WELL AS	ND LEASE						
Lease Name	well No. Pool Name, including	,,,,,,	Lease				
Northeast Haynes	9 Otero Gal		Foderal or Foo Indian C-36				
	791 Feet From The North		From The East				
	Tomahip 24N Range	 	Rio Arriba Cour				
NOTA OF Authorized Transporter of	ORTER OF OIL AND NATURAL (GAS					
Conoco Inc. Surface		P. O. Box 1429, Bloomfield, N. M. 87413					
Conoco Inc.	Casinghead Gas 📉 of Dry Gas 🗀	i i	approved copy of this form is to be sent;				
If well produces oil or liquids,	Unii Sec. Twp. Rge.	P. O. Box 460, Ho	bbs, New Mexico 88240				
give location of tanks.	P 16 24N 5W						
If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling order number	PLC-58				
Designate Type of Comple	tion - (X) Gas well	New Well Workover Deep	Plug Bocs Some Resiv. Dill. H				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Lievations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top OII/Gas Pey	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	ND CEMENTING RECORD					
HOLE SIZE			SACKS CEMENT				
TEST DATA AND REQUEST :		after recovery of total volume of load lepth or be for full 24 hours	d oil and must be equal to or exceed top a				
Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, Sump)	TWETO				
Length of Test	Tubing Pressure	Casing Pressure	Chor Sie				
Actual Pred. During Test	Oti-Bale.	Water-Bale. NOV 16	1984 Gas-MCF				
	<u> </u>	OIL CON. DIV.					
AS WELL		DIST. 3					
Assual Pred. Test-MCF/D	Length of Test	Bbis. Condensers/MMCF	Gravity of Condensate				
eeting Method (puai, éack pr./	Tubing Presswe (Shat-is)	Cosing Pressure (Shet-in)	Choke Size				
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION					
hereby certify that the rules and	regulations of the Oil Conservation		VOV 1 2 1984 19				
vision have been complied with	end that the information given best of my knowledge and belief.	BY_ Snamps.					
) (O		TITLE	SUPERVISOR DISTRICT # 3				
Marie &	S de	This form is to be filed in compliance with MULE 1104.					
(Signi	ji / pryve	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia.					
Administrativ		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all.					
November 16		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own.					
. (1)0	(*)	well name or number, or transporter, or other such change of condition					