

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.

CONT ~~260~~ 36

6. If Indian, Allottee or Tribe Name
JICARILLA

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

NORTHEAST HAYNES 9

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

9. API Well No.

30-039-08175

3a. Address

P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
OTERO GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24N R5W Mer NENE 791FNL 791FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned according to the attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7176 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 09/13/2001 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature

Date 09/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Lands and Mineral Resources

SEP 24 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****
Surface restoration conditions of approval attached

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Conoco Inc.

September 11, 2001

NE Haynes #9

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795' FNL & 1000' FWL, Section 26, T-26-N, R-8-W
San Juan County, NM
Lease No. SF-078431A
API No. 30-045-05708

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 5602', spot 12 sxs cement inside casing above CR up to 5444' to isolate the Gallup perforations.

Plug #2 with 16 sxs cement inside casing from 3971' to 3761' to cover Mesaverde top.

Plug #3 with 25 sxs cement with 2% CaCl₂ inside casing from 2444' to 2115' to cover Pictured Cliffs top.

Plug #4 with retainer at 2087', spot 16 sxs cement from 2087' to 1877' to cover Kirtland and Ojo Alamo tops.

Plug #5 with retainer at 1215', mix and pump 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 1270' to 1170' and leave 12 sxs inside casing to 1110' to cover Nacimiento top.

Plug #6 with 12 sxs cement with 2% CaCl₂ inside casing from 370' to 212' to cover 9-5/8" casing shoe.

Plug #7 with 40 sxs cement pumped down the 4-1/2" casing from 50' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Cuba BLM & JAT on 08/17/01

08-17 MOL. Held JSA. RU. Layout relief line to pit. Blow down 10# bradenhead pressure. No casing or tubing pressure. ND wellhead. NU BOP and test. PU on tubing and stand back 28 joints. Shut in well. Line and fence pit. SDFD.

08-20 Held JSA. Continue to TOH with tubing, total 193 joints 2-3/8" EUE. TIH and set 4-1/2" DHS retainer at 5602'. Pressure test tubing to 1000#, held OK. Load casing with 55 bbls and circulate well clean with additional 15 bbls. Attempt to pressure test casing to 500#, leak 200# in 1 min. Plug #1 with retainer at 5602', spot 12 sxs cement inside casing above CR up to 5444' to isolate the Gallup perforations. PUH to 3971'. Attempt to pressure test casing, well bled down to 200# in 1 min. B. Hammond, JAT approved cement increase due to casing leak. Plug #2 with 16 sxs cement inside casing from 3971' to 3761' to cover Mesaverde top. TOH and WOC. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

NE Haynes #9

795' FNL & 1000' FWL, Section 26, T-26-N, R-8-W

San Juan County, NM

Lease No. SF-078431A

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September 11, 2001

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Plug & Abandonment Report

Plugging Summary Continued:

- 08-21** Held JSA. TIH with tubing and tag cement at 3820'. Attempt to pressure test casing, bled down to 200# in 1 min. PUH to 2444'. Plug #3 with 25 sxs cement with 2% CaCl_2 inside casing from 2444' to 2115' to cover Pictured Cliffs top. PUH to 2147' and reverse circulate hole clean with 18 bbls circulating out 1 bbl green cement in returns. PUH and WOC. Pump 3-1/2 bbls water down bradenhead and pressured up to 300# for 5 min, held OK. Cement down approximately 63'. TIH with tubing to 2174', unable to tag cement. RIH with wireline and tag cement at 2175'. P. Hester, Rio Puerco BLM approved cement top. Perforate 2 squeeze holes at 2130'. TIH and set 4-1/2" DHS retainer at 2087'. Sting in and out of retainer. Attempt to pressure test casing, leak. Sting into retainer and pressured up to 1500#. B. Hammond with JAT, approved 200' plug on retainer. Sting out of retainer. Plug #4 with retainer at 2087', spot 16 sxs cement from 2087' to 1877' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 2 bi-wire squeeze holes at 1270'. TIH and set 4-1/2" Baker retainer at 1215'. Shut in well. SDFD.
- 08-22** Held JSA. Open up well and sting out of retainer. Attempt to pressure test casing, leak. Sting into retainer and establish rate 1-1/2 bpm at 800#. Plug #5 with retainer at 1215', mix and pump 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 1270' to 1170' and leave 12 sxs inside casing to 1110' to cover Nacimiento top. PUH to 370'. Plug #6 with 12 sxs cement with 2% CaCl_2 inside casing from 370' to 212' to cover 9-5/8" casing shoe. TOH and LD tubing. WOC. Dig out wellhead. Attempt to pressure test 4-12" casing, leak. TIH and tag cement at 252'. Perforate 2 bi-wire squeeze holes at 50'. Establish circulation out bradenhead with 6 bbls water. Plug #7 with 40 sxs cement pumped down the 4-1/2" casing from 50' to surface, circulate good cement out bradenhead. ND BOP. S. McFadden, Conoco issued Hot Work Permit. Cut off wellhead and found cement in casing and annulus at the surface. Mix 32 sxs cement and install P&A marker. RD and MOL. B. Hammond, JAT, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.