		t	
HO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
u.s.c.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		1			AND		Effective 1-1-65	•
U.S.G.S.		ļ	 	AUTHORIZATION TO TRAI	NSPORT OIL AND N	ATURAL G	AS	
LAND OFFICE	1 011	 	 					
TRANSPORTER	GAS	1	 	-				
OPERATOR	1003	-	+					
PROPATION OF	FICE	 	†	1	•			
Coording		·						
Con	TINE	أرد	AI	OIL Company				
Address								
Box	46	0	/-	1. bbs, H. m. 8824	δ (OI)			
	(Check p	rope	r box,		Other (Please	explain)		į
New Well Recompletion	H			Change in Transporter of: Oil Pry Gas				
Change in Ownershi	H			Casinghead Gas Conden	Ħ!			
Circuity III Constitution						· · · · · · · · · · · · · · · · · · ·		
If change of owners and address of pre-								
and address of pre-	VIOUS UX	*1161						
DESCRIPTION O	F WEL	L A	ND	LEASE	——————————————————————————————————————	Kind of Lease		
Lease Name			,	Well No. Pool Name, Including Fo	ormation	State, Federal		Lease No.
JICAKIL	LA	9	20	4 OTERO Chae	7, 77			4/
				50 Feet From The // Line		East E	n (4)	
Unit Letter		. i	/ /-	Feet From The // Line	and // J U	_ reerrom 1		
Line of Section	3,	/	Tov	waship 25 M Range	4W, NMPM,	Kis.	ARRIBA	County
DESIGNATION C	F TRA	NSI	POR	TER OF OIL AND NATURAL GA	<u>s</u>			
Name of Authorized	Transpo	rter	of Oil	or Condensate	Address (Give address to			
Shell Pi	pe 1,	ي در	(M MNANA or Dry Gas ☐	Dax 1388 /	price approx	radiony of this form is t	o he sent)
Name of Authorized	Transpo	rter	ot Cas	or Dry Gds	Address (Give address to		ea copy of this form is t	, oe senty
ConTINEN	TAL		7, 4	Unit Sec. Two. Ege.	Is gas actually connecte	d? Whe	7,77. 88290 en	
If well produces oil	or liquid ks.	ls,		F 31 351 4	475	į	4-66	
42.0				Complete Sec. Twp. Rge. Unit Sec. Twp. Rge. 1 25 4 th that from any other lease or pool,	give commingling order	number:	Pr. 199	
If this production in COMPLETION D	s commi	ingle	ed wi	th that from any other lease or pool,	give comminging offer			
•		,	1.42	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Designate Ty	pe of C	omp	oletic	on — (A)	1	1		
Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
				Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	!
Elevations (DF, RK	.B, R1, E	,K, e	tc.j	Name of Producing Pointation	100 0117 040 147			· · · · · · · · · · · · · · · · · · ·
Perforations							Depth Casing Shoe	
				TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE	SIZE			CASING & TUBING SIZE	DEPTH SE	Τ	SACKS CEN	IENT
							70-31	
							+/Q1101111	U
				OR ALLOWARY E (Tara must be a	feer resources of total stoles	ne of load oil	and must be squal to en	Teed top allow-
TEST DATA AN	D REQ	UES	ST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours Producing Method (Flow)	MVB 18 19	13
Date First New Of	Run To	Tank	3	Date of Test	Producing Method (Flow	, pump, gas li	ft, etc.)	2M
							OIL CON. C	Jiii.
Length of Test				Tubing Pressure	Casing Pressure		Chore SIZOIST. 3	/
					W-1- D1-		Gas-MCF	
Actual Prod. Durin	g Test			Oil-Bbis.	Water - Bbls.		J. 17101	
							·	
CACMETT								
GAS WELL Actual Prod. Test	-MCF/D			Length of Test	Bbls. Condensate/MMCI	-	Gravity of Condensate	
Testing Method (pi	itot, back	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
							<u> </u>	
CERTIFICATE	of co	MPI	LIAN	CE	OIL	CONSERVA	ATION COMMISSIO	
		_					MΔF	19 9 1975
I hereby certify the	nat the r	ules	and	regulations of the Oil Conservation	APPROVED	mad by Fr	mery C Arnold	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold					
30076 18 title and complete to the best of my knowledge and bester.		SUPERVISOR DIST. #3						
ļ			TITLE					
					This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a ne well, this form must be accompanied by a tab					anied by a tabulation (of the deviation		
Administrative Supervisor			tests taken on the	tests taken on the well in accordance with RULE 111.				
			All sections of	this form m	ast be filled out compl	etely for allow-		
			۲) برکھ	ille) 18-75	able on new and re	Sections T T	II. III. and VI for cha	nges of owner.
				(ate)	well name or number	r, or transpor	ten or other such chan	ge of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

umore (5) file

(iate)