

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator <u>Conoco Inc</u>	
Address <u>P.O. Box 460 Hobbs, NM 88240</u>	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Recompletion ☐ Eastinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE			
Lease Name <u>Jicarilla 30</u>	Well No. <u>4</u>	Pool Name, including Formation <u>Otero-Chacra (Gas)</u>	Kind of Lease State, Federal or Fed <u>Indian C-4</u>
Location Unit Letter <u>F</u> : <u>1750</u> Feet From The <u>N</u> Line and <u>1750</u> Feet From The <u>W</u> Line of Section <u>31</u> Township <u>25N</u> Range <u>4W</u> NMPM, <u>Rio Arriba</u>			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Ciniza Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1887, Bloomfield, NM</u>
Name of Authorized Transporter of Crude Oil ☒ or Dry Gas ☐ <u>Petroleum Plaza, Farmington, NM</u>	Address (Give address to which approved copy of this form is to be sent) <u>Petroleum Plaza, Farmington, NM</u>
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. <u>0</u> <u>29</u> <u>25</u> <u>4</u>	Is gas actually connected? When <u>Yes</u> <u>4-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA			
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, R&B, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 22 1982	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____	
_____ (Signature)		BY <u>Original Signed by FRANK T. CHAVEZ</u>	
_____ Administrative Supervisor (Title)		SUPERVISOR DISTRICT # 3	
November 17, 1982 (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
		Separate Forms C-104 must be filed for each pool for multiple completed wells.	