TOY AND MINI HALS DI PARIMENT FOR SECULO STATEMENT DISTRIBUTION SANTA FE FILE W.S.W.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRODATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2048. SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.			
P. O. Box 46	0, Hobbs, New Mexico 8824	10	
Reason(s) for liling (Check proper			
New Well	Change in Transporter of:	ower (s sees expense)	
Recompletion	OII X Dry Cos		
Change in Ownership	Caninghead Gas Cor	ndenagie 🔲	
If change of ownership give named address of previous owner_	•		
DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, Including	g Formation Kind of L	i Fedra
Jicarilla 30	4 Otter Gallup	Maketa State, Fed	erol or Fee Jic. Indian C-41
1	750 Feet From The North	Line and 1750 Feet Fro	m TheWest
Line of Section 31	T. mahip 25N Range	4W , NMPM, Ric	Arriba Cour
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		
Name of Authorized Transporter of	_	1	proved copy of this form is to be sent)
Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas A or Dry Gas		P. O. Box 1429, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Petroleum Plaza, Farmington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	ngton, New Mexico 87401
give location of tanks.	O 29 25N 4W	Yes	
If this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number	PC-299
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. h
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
TEST DATA AND REQUEST I		after recovery of total volume of load a depth or be for full 24 hours;	il and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	Tubing Pressure		Choke Size
2	Land Flassma	Casing Personal Land	Chose Size
Actual Prod. During Test	Oil-Bble.	Water-Bass. WOW 1 6 1834	Gae-MCF
gas hell	<u> </u>	Off Carry	
Actual Prod. Teet-MCF/D	Length of Test	Bbie. Condensate/MUCF	Cravity of Condensate
Testing Method (pMot, back pr.)	Tubing Pressure (Shut-in)	Ceeing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	ICE	OII CONCEDIA	TION DIVISION
		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED NOV	16.1984
		BY Trank	
		SUPERVI	SOR DISTRICT #/
David Lond		TITLE #7	
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviatants taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own.	
(Signalure)			
Administrative Supervisor			
(Tule)			
November 16, 1984			
. (Dute)		well name or number, or transpor	ter, or other such Change of conditi

Separate Forms C-104 must be filed for each pool in multicompleted wells.