Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088/

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Conoco Inc. 3003908/8200 Address 3817 N.W. Expressway, Oklahoma City, OK 73112 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Change In Operator Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Pormation Kind of Lease 007/28 Na. 009/0000 4/0 HCARI //A State, Federal or Fee DIERO CHACKO (GAE) 1750 Peet Prom The Next Line and 1750 Feet From The WEST Township 252 NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate KX Giant Refining Co. 23733 N. Scottsdale Rd., Scottsdale, AZ 85255 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

ETPO SUM PAZA, FARMINGTON NM 8

Is gas actually connected?

When? K/A Unit A & If well produces oil or liquids, 150 400 mm Twp. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Plue Back Same Res'y Designate Type of Completion - (X) Diff Rea'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE AND REQUEST FUR ALLUT ADDE.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this department of the local production OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) AUG 0 6 1990 Length of Test Tubing Pressure Casing Pressure CON. DIV. Actual Prod. During Test Oil - Bhis. Water - Bbla. Gas- MCF DIST. 3 **GAS WELL** Actual Prod. Test - MCF/D ength of Test . Bbls. Condensate/MMCF **Oravity of Condensate** Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-In) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 09 Date Approved 4 Barton Signature J. E. By Barton <u>Administrative Supr.</u> Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(405)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Tille

DEPUTY OIL & GAS INSPECTOR, DIST.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

948-3120

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.