

NO. OF COPIES RECEIVED		7
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Perry & Faust Drilling Company

Address
219 Petroleum Building, Grand Junction, Colorado

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Heerilla	Well No. 1	Pool Name, Including Formation Kellard, Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. 1. 20
Location Unit Letter 1 ; 790 Feet From The Last Line and 1650 Feet From The South Line of Section 30 Township 24N Range 5E , NMPM, 410 Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	219 Petroleum Bldg. Grand Jct. Colorado	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. Diff. Restv. <input type="checkbox"/>
Date Spudded 10-30-66	Date Compl. Ready to Prod. 12-7-66	Total Depth 3350
Elevations (DF, RKB, RT, GR, etc.) 6814.00	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1650'
Perforations 2466-2476, 2478-2485	Depth Casing Shoe 3350'	
TUBING, CASING, AND CEMENTING RECORD		
HOSE SIZE 7/8"	CASING/TUBING SIZE 7 7/8"	DEPTH SET 3350'
6 3/4"	7 7/8"	100 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1294	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 670	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
(Signature)
Partner
(Title)
8/3/67
(Date)

OIL CONSERVATION COMMISSION
AUG 11 1967
APPROVED _____, 19____
Original Signed by **Emery C. Arnold**
BY _____
TITLE **SUPERVISOR DIST. 73**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.