

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

JOSEPH B GAULD TRUST

3a. Address

101 CONVENTION CENTER DRIVE
SIEGTS LAS VEGAS NV 89109

3b. Phone No. (include area code)

702 366 0083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 36 T24N R5W NMPM
1850 FSL 790 FEL (1)

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

JICARILLA ASPACE

7. If Unit or EA/Agreement, Name and/or No.

JICARILLA CONTRACT 40

8. Well Name and No.

JICARILLA 1

9. API Well No.

30-039-08190

10. Field and Pool, or Exploratory Area

BALLARD-PICTURED CLIFF 5

11. County or Parish, State

RIO ARriba

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

THOMAS M WALKER

Title CONSULTANT

Signature

Tom M Walker

Date JUNE 3, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David R. Stizler

Lands and Mineral Resources

Title

Date JUN 12 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Abandonment Procedure
Jicarilla 1
Ballard Field – Pictured Cliffs Formation
Section 36 – Township 24N – Range 5W
Rio Arriba County, New Mexico

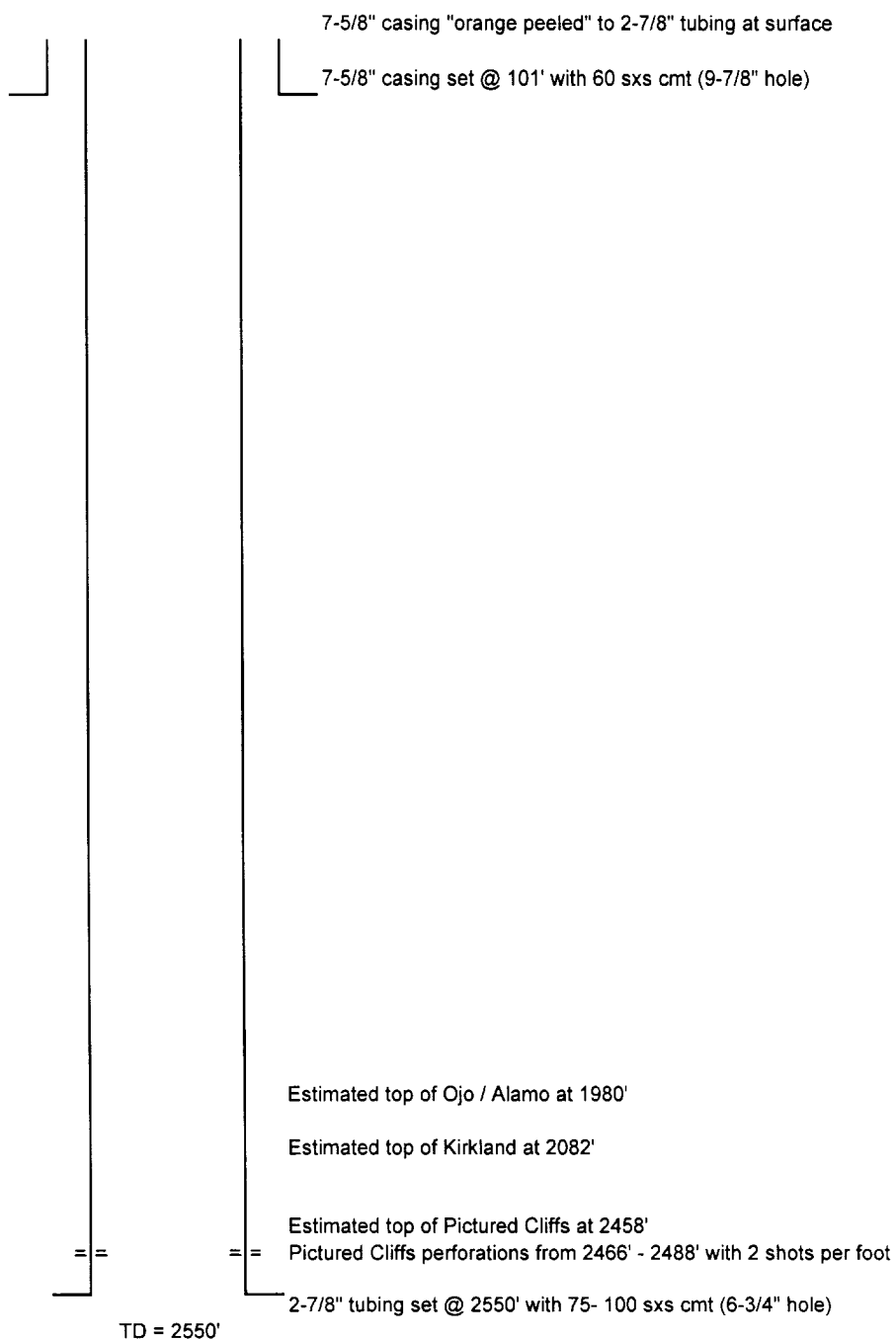
Current Status:

- 7-5/8" surface pipe set at 101' with 60 sacks of cement in 9-7/8" hole
- 2-7/8" "casing" set at 2550' with 75 - 100 sacks of cement in 6-3/4" hole
- 7-5/8" surface pipe "orange peeled" onto 2-7/8" "casing"

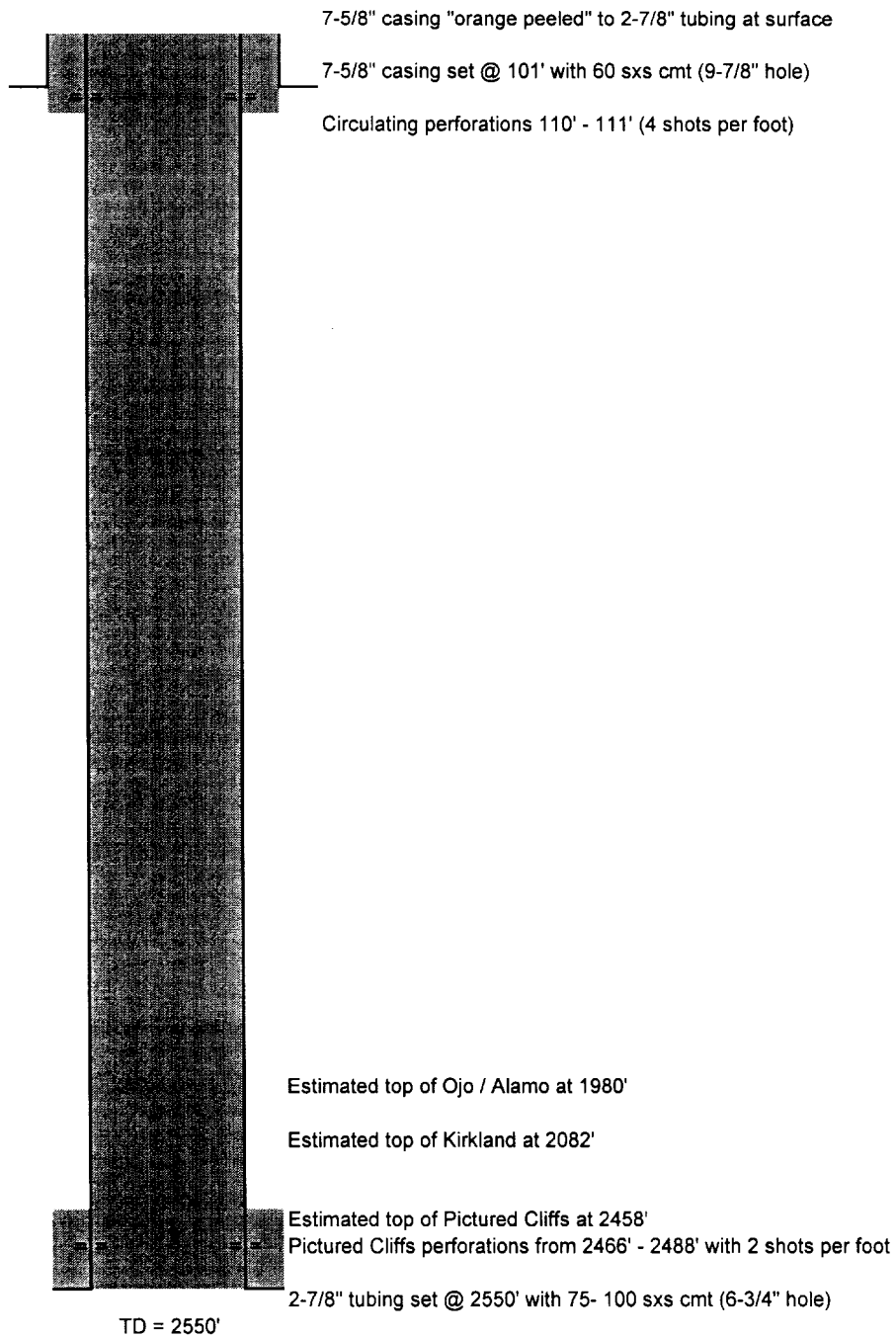
Abandonment Procedure:

- (1) MIRU coiled tubing unit.
- (2) Disconnect well from pipeline and blow well down to atmosphere.
- (3) RIH with coiled tubing and tag bottom at ~ 2,550'.
- (4) Mix and pump sufficient Class "G" cement with 2% CaCl₂ to bring top of cement to surface while pulling out of hole with coiled tubing. Isolate tubing / casing annulus and bradenhead squeeze cement into Pictured Cliffs perforations.
- (5) RIH with coiled tubing to 115' and circulate out cement from top of "casing". WOC.
- (6) RIH and tag cement. Mix and pump additional cement as needed to bring top of cement to 115'. POOH and WOC.
- (7) RU wireline company and perforate squeeze holes in 2-7/8" casing at ~ 110'. RD wireline company.
- (8) RIH with coiled tubing to TOC at ~ 110'. Mix and pump Class "G" (or equivalent) cement with 2% CaCl₂ until cement returns to surface in 2-7/8" casing. Isolate tubing / casing annulus and bradenhead squeeze cement into squeeze holes in 2-7/8" casing. POOH with workstring. RD cementers.
- (9) Cut off 2-7/8" and 7-5/8" casing at the base of the cellar or 3' below final restored ground level (whichever is deeper). A 4" pipe, 10' in length, 4' above ground and embedded in cement shall be set as a dry hole marker. The well location and identity shall be permanently inscribed.
- (10) The cellar shall be filled with suitable material as specified by the authorized officer; and the surface restored in accordance with the instructions of the authorized officer.

Jicarilla 1 - Current Status
Ballard Field - Pictured Cliffs Formation
Section 36 - Township 34N - Range 5W
API 30-039-08190
Joseph B. Gould Trust



Jicarilla 1 - Proposed Status
Ballard Field - Pictured Cliffs Formation
Section 36 - Township 34N - Range 5W
API 30-039-08190
Joseph B. Gould Trust



BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Joseph B Gould Trust Well Name Jic 40 #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1783 ext. 31.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

None