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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Jisayilla Tribal
Allottee Jisarilla "CR
Losso No. Contract #34 Tract #79

SUNDRY NOTICES AND REPORTS ON WELLS

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