NEW MEXICO OIL CONSERVATION COMMISSION

AZTEC, NEW MEXICO

120 East Chaco April 5, 1957

Mr. Warren Mankin Oil Conservation Commission Box 871 Santa Fe. New Mexico

Dear Warren:

I am writing in regard to application by Skelly Oil Company for administrative approval for dual completion of their #13-C Jicarilla well in the NE2 Section 33-25N-5W, Rio Arriba County.

The operator obtained verbal permission to dually complete this well, as set out in Memo #18-56. Evidently I neglected to notify you that permission had been granted. I have no objection to administrative approval of this dual.

Yours very truly

Emery C. Arnold Supervisor, District #3

ECA:ks

SKELLY

DC-430

SKELLY OIL COMPANY

TULSA 2,OKLAHOMA

Nar 2 25, 1957

e sch

PRODUCTION DEPARTMENT
C. L. BLACKSHER, MANAGE

Re: Ap

Application of Skelly Oil Company for Administrative approval to dual complete its Jicarilla "C" Well No. 13, Rio Arriba County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

Please consider this letter as Skelly Oil Company's application to dual complete its Jicarilla "C" Well No. 13 and in support thereof provides as follows:

- 1. That the applicant is the operator of this lease which contains 2560 acres and is described as the S/2 Section 21 and S/2 Section 22; all of Section 27 and 28; N/2 Section 33 and N/2 of Section 34, all in Township 25 North and Range 5 West, Rio Arriba County.
- 2. That the applicant's Jicarilla "C" Well No. 13 is located 990' from the North line and 1650' from the East line of Section 33 -25N-5W. Rio Arriba County, New Mexico.
- 3. That the applicant dually completed the well in the following manner:
 - a. Perforated 5-1/2" casing from 2766' to 2990' in the Pictured Cliffs.
 - b. Perforated 5-1/2" casing from 3606' to 3654' and 3706' to 3750' in the Lewis Sand.
 - c. Set Baker production type packer at 3560!. Landing nipple was set on top of production packer at 3559! with side door choke set in landing nipple, so the Pictured Cliffs can be produced through the annulus of the 5-1/2" casing and the Lewis Sand is produced through 2" tubing.

- 4. That the granting of this application to produce this well as a dual completion from the Pictured Cliffs and Lewis Sand is in the interest of conservation and the protection of correlative rights.
- 5. That the manner and method of this dual completion is mechanically feasible and practical.
- 6. That a diagramatic sketch showing the producing intervals and the physical equipment used in dualling the well is attached.
- 7. That a plat showing the above described lands and all offset properties, indicating well locations and lease ownership to the best of our knowledge is attached.
- 8. That all offset operators are hereby notified by a copy of this application.

WHEREFORE, PREMISES CONSIDERED, applicant requests that the Secretary of the Commission grant Administrative approval to produce this well as a dual completion.

Respectfully submitted,

SKETALY OIL COMPANY

George W. Selinger

NPM:dc

STATE OF OKLAHOMA) SS COUNTY OF TULSA)

Personally appeared George W. Selinger, of Skelly Oil Company, Tulsa, Oklahoma, who states after being duly sworn upon oath that this instrument is true and correct to his best knowledge and belief

Affiant.

Subscribed and sworn to before me this the 25th day of March, 1957.

My Commission Expires
July 23, 1960

Mora & Monace Notary Public Mr. P. E. Cosper
Box 426
Farmington, New Mexico

United States Geological Survey Box 965 Farmington, New Mexico

Southern Union Gas Company Burt Building Dallas, Texas

Superior Oil Company 216 WestIllinois Street Midland, Texas New Mexico Oil Conservation Commission 120 East Chaco Street Aztec, New Mexico

Amerada Petroleum Corporation Box 2040 Tulsa, Oklahoma

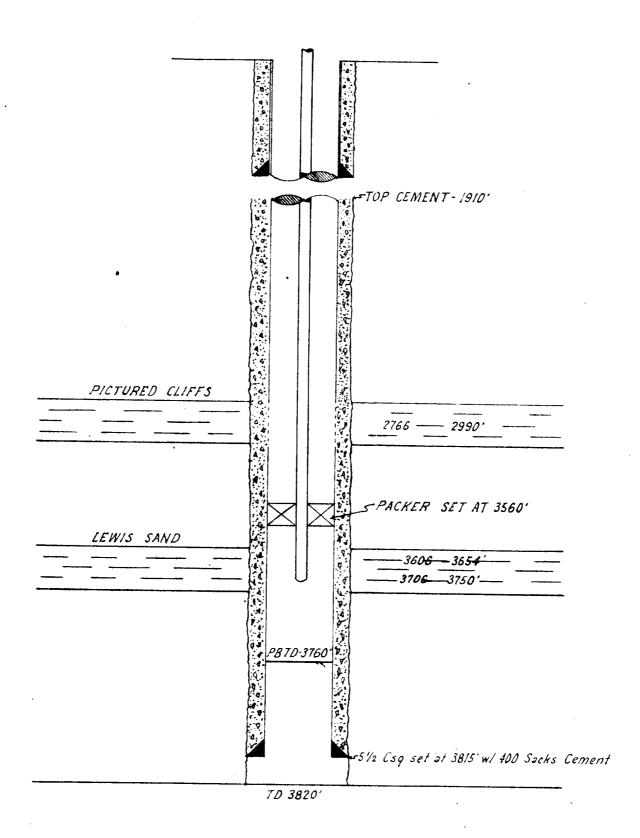
Stanolind Oil & Gas Company Box 1410 Fort Worth, Texas

RIO ARRIBA COUNTY NEW MEXICO

R6W			R!	5W			
\$ Superior	Amerada	Amerada	Amerada	Stanound	Stansing	Stanzlind	1
13	18	17	16	‡:€ 15	\$1 01 14	☆ 4	
₽ £		☆ 1		○9	7	\$ 5	
\$2-24 Superior 2520'	p\$uberion \$13	Superior	Amerada	Amerana	Stanound	Stanolind	1
24	19	‡\$€7-2 20	21	22	. \$28 23	\$3	
. ‡ 1-24		C.Silver 67-1☆	4.844 46187 \$3 \$5**	5#	Americas *3	24 Amerada #2	Т
L A Hughes	Superior	Superior	4++ 4++ \$\psi^2 \psi^4	3.2 44 \$2.8 e14	Amerada	NA Amerada	25 N
25	30	29	2.8 以来 2.14us 森9 杂5	2.7 1.5 m	26	2,018 M; 4.15,551 25	
			4	Transfer at	\$4	•5	
manyey So Pet.	" F"	45614	12Pt Jicar.	illa"C"	Amerada	Amerada	
E1 Paso 3 6-	31	32	50 Union	So Union	35 Stanolind	36	-
Ø 9 2774' Malco	. 2	1	375 1-12 315,000 CFGPH 5.16 55			. STATIONING	1
Hazel Bolack		, Ł ,	So. Union	So Union	Stanolind	Stanolind	3
Pet-Atlas	6 Jicarill		4	RióiDilg. 3	2	1	,
\$:78	:5₩ 5/€8//// :\$1			30° 1.44 5.16.55			Т
Superior	2-1¢	Gorf	R G. Ø 8-A 2525'	St. Union	So: Union \$46	brillanete	24 N
12.	‡ 6 7	8	Conaco		ll Lowry	12	'
‡ 1-2	₽4	to 2	·		+ 79131		

Scale I"= | Mile

JICARILLA "C" No. 13
990' From North Line & 1650' From East Line
Section 33-25 N.-5 W.
RIO ARRIBA COUNTY, NEW MEXICO



REQUEST FOR **** - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Parmington, New Max (Place)	May 8, 1957 (Date)		
		•		FOR A WELL KNOWN AS			
(Company or Operator)			Jicarilla "C" , Well No. 13 , in				
B. T.	, Se	.c 33	T 251 , R 51	, NMPM.,	South BlancoPoo		
					Completed March 22, 1957		
	ase indicate		, 1				
D	C	B A	Elevation6772	D.F. Total Depth	201, P.B37601		
E	F	G H	Topatt/gas pay		Prod. Form. Pictured Cliffs		
			Casing Perforation	ns: 2766-27901	or		
L.	K	JI	Depth to Casing s	noe of Prod. String			
М	N (O P	Natural Prod. Tes	t	BOPD		
			based on	bbls. Oil in			
lec. 33	3-2 51-5 1		Test after acid or	shot Well was sand-fr	aced BOPD		
	_	nting Record	Based on	bbls. Oil in	HrsMins.		
Size	Feet	Sax					
10-3/4	-3/4" 226 200						
<u>5-1/2"</u>	5-1/2" 3816 400		Size choke in incl	nes			
				to tanks or gas to Transmission	system:		
· · · · ·				g Carrie Gas: Kl. Pago Nat	ural Gas Company		
			1 - (2 年) 2 (2 4 年) 7 - (2 年) 2 (2 年) 7 (2				
emarks:			- ·	ion,			
		•••••			/Rilling		
I here	eby certify	that the infor	mation given above is	true and complete to the best of	my knowledge		
pproved	N	AY 1 0 1957	, 19	Skelly Oil			
0			COMMISSION	/ Com	P. E. Cosper DIST. 3		
			* .	,	(Signature)		
/: 	···		y C. Arnold	Title District S	reportations regarding well to:		
tle Supervisor Dist. # 3							
				***	New-Wexice		

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 5
DISTRIBUTION
HO. FURNISHED
Coperator 2
Santa Fn
Provation Office
U. S. G. S.
Transporter
File

BARAST CO CO SARASARI