

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator
Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address
4601 DTC Blvd., Denver, Colorado 80237

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Change of Operator from Getty Oil
Change in Ownership	☐	Casinghead Gas	☐	Company to Texaco Inc. (Operator
		Dry Gas	☒	for TPI)
		Condensate	☒	

ccdd

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla C	Well No. 13	Pool Name, including Formation(DUAL) Otero Chacra/S.Blanco PC	Kind of Lease State, Federal or Fee IND	Lease No. Cntr. 34
Location Unit Letter B 990 Feet From The North Line and 1650 Feet From The East Line of Section 33 Township 25N Range 5W NMPM, Rio Blanco Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1528, Denver, CO 80201			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Texaco Inc.	Address (Give address to which approved copy of this form is to be sent) 4601 DTC Blvd., Denver, CO 80237			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33	Twp. 25N	Rge. 5E
	Is gas actually connected?		When	
	Yes			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

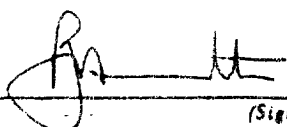
MAR 19 1985
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



District Manager / Farmington
(Title)

March 8, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.