Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 039 18214 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Farmington, New Mexico 87401 3300 North Butler Texaco Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee INDIAN Lease No. Well No. Pool Name, Including Formation 366610 13 OTERO CHACRA (GAS) JICARILLA C Location Feet From The NORTH Line and _ 1650 Feet From The EAST 990 Line Unit Letter RIO ARRIBA Range 5W County 25N 33 NMPM. Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XP. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Farmington, New Mexico 87401 Texaco Exploration and Production Inc. 3300 North Butler When ? is gas actually connected? Rge. Twp. Sec. Unit ві UNKNOWN _25N j 33 YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number; IV. COMPLETION DATA Deepen Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test JUN 6 1991 **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D DIST. Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation **JUN 0 6 1991** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . るシムン By_ SUPERVISOR DISTRICT #3 Signature Div. Opers. Engr. K. M. Miller Title Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

March 28, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.