

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078882**
LEASE OR PERMIT TO PROSPECT **Canyon Largo**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SLAGEL - GOVERNMENT #1-17

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address Midland, Texas
 Lessor or Tract _____ Field Wildcat State New Mexico
 Well No. 1-17 Sec. 17 T 25N R. 6W Meridian NMPM County Rio Arriba
 Location 1390 ft. ^[N.] of 8 Line and 990 ft. ^[E.] of E Line of Section 17 Elevation 6349 KB
 (Derisk Box plotted to scale)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. J. Willis (L.J. Willis)
Date March 17, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 9, 1956 Finished drilling March 16, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	Spang	104	Baker				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	104	75 sax	2 - Plug	Water	Cmt circ to surface

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Bepth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2535 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

March 16, 1956 Put to producing ~~PLUGGED & ABANDONED~~, 19-----

The production for the first 24 hours was ~~None~~ barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- **None** ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0- 1700	1700 2535	1700 835	Clay, sand, shale & conglomerate Shale, sand & coal
<u>TD: 2535</u>		<u>TOP PICTURED CLIFFS: 2355' (Sand not developed)</u>	
		<u>PLUGGED & ABANDONED</u>	
Ran open ended drill pipe to 2535 and equalized 75 sax cement, pulled to 1750' and equalized 25 sax. Pulled to 125' and equalized 25 sax. Pulled to 110' and equalized 25 sax. Placed 5 sax cement in top of 8-5/8" casing, with a 4 1/2" pipe marker 4' above ground, cleaned up location.			

