

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR J. R. Abramson							
3. ADDRESS OF OPERATOR 3222 Silver, S.E. Albuquerque, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 100 At top prod. interval reported below 3824 At total depth 3852-3850 3856-3878							
14. PERMIT NO.				DATE ISSUED			
12. COUNTY OR PARISH Alto Arriba				13. STATE New Mexico			
5. LEASE DESIGNATION AND SERIAL NO. 31-030500-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME							
9. WELL NO. RPC #1							
10. FIELD AND POOL, OR WILDCAT South Blanco PC							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section -7, 25N-3W NW/4.							
15. DATE SPUDDED 1-12-67		16. DATE T.D. REACHED 1-12-1967		17. DATE COMPL. (Ready to prod.) 2-27-1967		18. ELEVATIONS (Feet, GR, ETC.)* 7382	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS INDEXED BY 3841	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Picture Cliff- 3832-2850 3856-3878						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7-5/8		26		100		10-3/4	
4-1/2		9.5		3040		6-3/4	
2-3/8		4.7		3786			
CEMENTING RECORD		AMOUNT PULLED					
75 BAGS							
100 "							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3852-50. 3856-78 1 shot to 100t							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-27-67		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD 5308	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
		5308					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
462		337		5067			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) El Paso Natural Gas Co						TEST WITNESSED BY I. Sonnitz Jr	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. R. Abramson				TITLE		DATE 2-28-1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

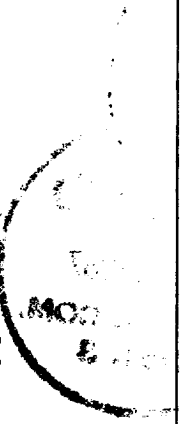
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2700	2700	2.50 - 2.70 ft. sand			
2.0, sand	2700	2700	2.0, sand			
2.0, sand	2700	2700	2.0, sand			
			Crack, with 40.000 lb. sand			
			40.000 gal. water			
			2.000 gal. water			
			between 2.000 and 2.700			
			3 balls, water			
			Injection rate 4.00			