

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____						
2. NAME OF OPERATOR Intermountain Petroleum Corporation						JUL 13 1967							
3. ADDRESS OF OPERATOR 101 Petroleum Center Building						U. S. GEOLOGICAL SURVEY							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500/S and 1850/E Sec. 35-T25N-R5W						U. S. GEOLOGICAL SURVEY							
At top prod. interval reported below Same													
At total depth Same													
14. PERMIT NO.				DATE ISSUED 5-29-67									
15. DATE SPUDDED 6-20-67		16. DATE T.D. REACHED 6-24-67		17. DATE COMPL. (Ready to prod.) 7-1-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6906 Gr., 6914 KB		19. ELEV. CASINGHEAD 6909					
20. TOTAL DEPTH, MD & TVD 3040		21. PLUG, BACK T.D., MD & TVD 2983		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 3040					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2945-88								25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Electrolog, Schlumberger GR								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8		20.0		104'		12 1/4		90 Sacks					
4 1/2		9.5		3034'		6 3/4		120 Sacks					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE			
										DEPTH SET (MD)			
										PACKER SET (MD)			
31. PERFORATION RECORD (Interval and string number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
RECEIVED JUL 19 1967 OIL CON. COM. DIST. 3										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										2946-77		30,000 lbs and 40,000 gals	
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)					
DATE OF TEST 7-1-67		HOURS TESTED 5		CHOKE SIZE Pilot		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. 3350		WATER—BBL. 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Jack Cole			
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED		Original signed by Jack A. Cole				TITLE		DATE					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Tertiary	surface	2420	Sand and Shale		
Ojo Alamo	2420	2605	Sand		
Kirtland	2605	2845	Shale		
Fruitland	2845	2945	Shale and Coal		
Pictured Cliffs	2945	2988	Sand		
Lewis	2988	3040TD	Shale		