NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		2	_
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	L GAS
OIL			
TRANSPORTER GAS			
OPERATOR 2			
I. PRORATION OFFICE Operator			
'	roleum Corporation		RECEIVED
101 Petroleum Cent	ter Building, Farmingt		/ ALGERT CE
Reason(s) for filing (Check proper t	oox)	Other (Please explain)	AUG 8 1967
New Weli Recompletion	Change in Transporter of: Oil Dry Ga		OIL CON. COM.
Change in Ownership	Casinghead Gas Conder		DIST. 3
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F		
Apache Location	1 South Blanco	PC State, Fed	deral or Feandian Cont.35
)) Feet From The S Lin	e and 1850 Feet Fro	om The R
Unit Letter; 25	reet From The	e and 1050 reet Fit	om the
Line of Section 35	Township 25N Range 5	W , NMPM, R10 A	county County
		0	
II. DESIGNATION OF TRANSPO	OIL OF CONDENSATE OF CONDENSATE	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Names and Property			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent,
El Paso Natural Ga	S Company	P. O. Box 990. Fa	rmington
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.		No	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion $-(X)$	New well workover Deepen	Fring Back Same ries V. Dim. ries V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-20-67	7-11-67	3040	2983
Elevations (DF, RKB, RT, GR, etc.	7-11-67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6914 KB	Pictured Cliffs	2947	2967
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
121	8 5/8	104	90
6 3/4	43	3010	110
		<u> </u>	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OU-RNI-	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Harat - Data:	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1186	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Rubing Pressure (Shut-in)	1	0.750
Back Pressure	<u> </u>	845	EVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE		
I harahu nartifu that the cular a	nd regulations of the Oil Conservation	APPROVED AUG 8	
Commission have been complied	d with and that the information given	ven Original Signed by Emery C. Arnold	
above is true and complete to	the best of my knowledge and belief.	SUPERVIS	SOD DIGHT THE
	4	TITLE SUPERVISOR DIST. #3	
	///	This form is to be filed	in compliance with RULE 1104.
TARK U	the	If this is a request for 8	Howehie for a newly drilled or deepened
- (5	ignature)	well, this form must be accordes taken on the well in a	mpanied by a tabulation of the deviation
/ Presdient		All sections of this form	must be filled out completely for allow
	(Title)	able on new and recompleted	i wells.
8-4-67	(Data)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner porter, or other such change of condition
·	(Date)	Separate Forms C-104	must be filed for each pool in multiply
		completed wells.	