SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

DATE __

(Other instructions on

| UNITED ST | ATES reverse | e side) | 30-031-0 | | |
|---|--|--|--|-------------------|--|
| DEPARTMENT OF T | 5. LEASE DESIGNATION | AND SERIAL NO. | | | |
| GEOLOGICAL S | Jicarilla Con | | | | |
| APPLICATION FOR PERMIT TO DR | ILL DEEPEN, OR PLUG | BACK | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | |
| | | , | Jioarilla Apa | ache | |
| DRILL DEE | PEN 🗌 PLUG B | ACK 🗌 | 7. UNIT AGREEMENT N. | A M B | |
| . TYPE OF WELL GAS | SINGLE ZONE ZONE | TIPLE | 8. FARM OR LEASE NAM | (B | |
| WELL OTHER | Apache | | | | |
| NAME OF OPERATOR Intermountain Petroleum Corporation | 9. WELL NO. | | | | |
| ADDRESS OF OPERATOR | | | 2 | | |
| 101 Petroleum Center Building | 10. FIELD AND POOL, OR WILDCAT | | | | |
| LOCATION OF WELL (Report location clearly and in accord | | South Blanco PC | | | |
| 800/N° and 1750/E Sec 2-T24N-R5w | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | | |
| Sans | | | | | |
| | | Sec 2-T24N-R5W | | | |
| . DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN | OR POST OFFICE* | | Rio Arriba | New Mextle | |
| | 10 we on toppe to them | 17 NO 4 | OF ACRES ASSIGNED | 1 | |
| DISTANCE FROM PROPOSED* LOCATION TO NEAREST | 16. NO. OF ACRES IN LEASE | TO T | HIS WELL | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | 1120 | _ | TARY OR CABLE TOOLS | | |
| DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 3200* | 19. PROPOSED DEPTH | _ | | | |
| OR APPLIED FOR, ON THIS LEASE, FT. | | | Rotary 22. APPROX. DATE WORK WILL START* | | |
| . ELEVATIONS (Show whether DF, RT, GR, etc.) | | | June 10, 196 | 50 | |
| | CHANNEY DEC | CD AM | 1 0000 20 1 20 | <u></u> | |
| PROPOSE | D CASING AND CEMENTING PRO | GRAM | | | |
| SIME OF HOLE | HT PER FOOT SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 6 3/4 20 | | | 75 sacks (circulate) | | |
| 72 7 | 5 2900 | | sacks | | |
| circulate cement. WOC 24 hrs. Dr. Run electric log. Cement by esg Perforate casing opposite Pictures casing w/ 35,000 gals water, 30,00 2850°. Shut well in to await pipe | @ 2900' w/ 100 sacks decision of the control of the | 50-50 pos s/ft. Sa | RECEI | downing to | |
| N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal one. If proposal is to drill or deepen directionally, give reventer program, if any. 4. | is to deepen or plug back, give data of pertinent data. A Subsurface location | on present prons and measur | | ed new productive | |
| SIGNED | | | | / | |
| (This space for Federal or State office use) | | | • | | |
| PERMIT NO. | APPROVAL DATE | | | | |

TITLE _

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office, Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

| Operator | | | Lease | • | Well No. | | | |
|---|--------------------|--------------------------------------|--|----------------------------|---|--|--|--|
| Intermountain Petroleum Corporation | | | aprika | ~ | 2 | | | |
| Unit Letter | Section | Township | Range | County | | | | |
| В | 2 | 24 North | /5 West | Rio Arriba | | | | |
| Actual Footage Loc | 37 | orth line and | 1.750 | t from the East | | | | |
| Ground Level Elev: | TOUT HOM THE | 12.00 4.00 | 1750 :ee | | line | | | |
| 6757 | Pietu | 1:1 D 1 1/1 | South Is | Lareo PC | 16.0 Acres | | | |
| | | . // // | all by a decided at the | | | | | |
| 1. Outline th | ie acreage dedica | ted to the subject w | eli by colored pencil | or hachure marks on the pl | at below. | | | |
| 9. If were then are longe in dedicated to the well outline each and identify the awarehin thereof (both as to working | | | | | | | | |
| If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | |
| | , , , , | | | | | | | |
| 3. If more the | an one lease of d | ifferent ownership is | dedicated to the well, | have the interests of all | owners been consoli- | | | |
| dated by o | communitization, u | mitization, force-pool | ing. etc? | | | | | |
| | <u></u> | | | | | | | |
| Yes | No If a | nswer is "yes," type | of consolidation | | | | | |
| If answer | is "no" list the | owners and tract dead | crintions which have a | ctually been consolidated | (Use reverse side of | | | |
| | f necessary.) | | | 230n consondated | . , , , , , , , , , , , , , , , , , , , | | | |
| | · | ed to the well until al | l interests have been | consolidated (by commun | itization, unitization. | | | |
| | | | | ch interests, has been app | | | | |
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| | | SECTION L | | | | | | |
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