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	<u></u>	$\int \frac{1}{2}$	
DISTRIBUTION	7 1	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		And the second second
TRANSPORTER OIL 7			i
GAS /	<i>t</i> :		
OPERATOR /			· · · · · · · · · · · · · · · · · · ·
PRORATION OFFICE			Commence of the Commence of
Operator			
SOUTHERN UNION PRO	ODUCTION COMPANY		
Address			
P. O. Box 808, FA	RMINGTON, NEW MEXICO 87401		
Reason(s) for filing (Check prop	per box)	Other (Please explain)	
New Weli	Change in Transporter of:	- Dun Coupi et los	N IN OTERO GALLUP &
Recompletion	Oil Dry Go	as L	
Change in Ownership	Casinghead Gas Conde	ensate Basin	n Dakota
f change of ownership give n	name		
and address of previous owne			
DESCRIPTION OF WELL	Well No. Pool Name, Including F	Formation Kind of Lea	ase Lease No.
Lease Name		State, Fede	eral or Fee Fanna. CONTRACT
JICARILLA "L"	2 OTERO GALLUP		FEDERAL WIND
Location			
Unit Letter G	1650 Feet From The NORTH LI	ine and 1650 Feet From	m The <b>EAST</b>
Line of Section 10	Township 24 NORTH Range	5 WEST , NMPM, RIO	ARIBA County
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS	
DESIGNATION OF TREE		710	
Name of Authorized Transporte	g of Oil XX or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transports	rof Oil 🔼 or Condensate 📋	Address (Give dadress to which app	
Name of Authorized Transports	rof Oil 🔼 or Condensate 📋	Address (Give dadress to which app	
NEW MEXICO TANKER	of Oct XX or Condensate SS INC 10% or Or Dry Gas XX	FARMINGTON NEW MEXICADOR Address (Give address to which app	co 87401 proved copy of this form is to be sent)
Name of Authorized Transports	of C:1 XX or Condensate [] IS   NC 10% or of Casinghead Gas or Dry Gas _XX AS COMPANY	FARMINGTON NEW MEXIL Address (Give address to which app. P. O. Box 990, FARMI	co 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401
NEW MEXICO TANKER  New MEXICO TANKER  Name or Authorized Transporter  EL PASO NATURAL G	or Condensate  IS NC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp.   Ege.	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM) Is gas actually connected?	co 87401 proved copy of this form is to be sent)
NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G	of Cil XX or Condensate SS INC 10% or Cr Crsinghead Gas or Dry Gas XX  AS COMPANY  Unit Sec. Twp. Rge.	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM) Is gas actually connected?	co 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401
NEW MEXICO TANKER Name of Authorized Transporter Name of Authorized Transporter EL PASO NATURAL G If well produces oil or liquids, give location of tanks.	or Condensate	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?	co 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401
NEW MEXICO TANKER New MEXICO TANKER Name or Authorized Transporter EL PASO NATURAL G If well produces oil or liquids, give location of tanks.  If this production is comming	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?  NO  I, give commingling order number:	co 87401 proved copy of this form is to be sent) NGTON, N. MEX. 87401 When
NEW MEXICO TANKER Name of Authorized Transporter Name of Authorized Transporter EL PASO NATURAL G If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?	co 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401
NEW MEXICO TANKER New MEXICO TANKER Name or Authorized Transporter EL PASO NATURAL G If well produces oil or liquids, give location of tanks.  If this production is comming	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?  NO  I, give commingling order number:	co 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Resty. Diff. Resty
NEW MEXICO TANKER Name of Authorized Transporter Name of Authorized Transporter EL PASO NATURAL G If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA	or Condensate  IS NC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Ege.  G 10 24 N 5 W  gled with that from any other lease or pool	FARMINGTON. NEW MEXIMADERS (Give address to which appropriate to the property of the property	co 87401 proved copy of this form is to be sent) NGTON, N. MEX. 87401 When
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Resty. Diff. Resty
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	co 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Resty. Diff. Resty
PLATEAU, Transporter No NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR,	or Condensate or Condensate or No 10% or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  , etc., Name of Producing Formation	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.  6968 FT.  Tubing Depth
New Mexico Transporter No. 1 N	or Condensate or	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Resty. Diff. Resty  P.B.T.D.
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations	or Condensate   S   NC 10%   Or Or Ory Gas   XX    IS   NC 10%   Or Ory Gas   XX    IAS   COMPANY   Unit   Sec.   Twp.   Rge.    G   10   24   N   5   W    In   Sec.   Twp.   Rge.   Gas   Well    In   Sec.   Twp.   Ready to Prod.   Sep   Tember   8.   1967    In   Ready   Sec.   Name of Producing Formation   GALLUP	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	CO 87401  Proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe
New Mexico Transporter No. 1 N	or Condensate Solve - 10% or Crondensate Solve -	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9tx Pay  5790 FT.	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.  6968 FT.  Tubing Depth  6072 FT.
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations	or Condensate Solve - 10% or Crondensate Solve -	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations	or Condensate Solve - 10% or Crondensate Solve -	FARMINGTON, NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9tx Pay  5790 FT.	CO 87401  Proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.	or Condensate  IS NC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  , etc., Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE	FARMINGTON, NEW MEXICA Address (Give address to which appropriate to the property of the prope	P.B.T.D.  6968 FT.  Tubing Depth  Convert Casing Shoe  6997 FT.  SACKS CEMENT
NEW MEXICO TANKER NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4"	or Condensate Size or Condensate	Address (Give adaress to which app.  FARMINGTON, NEW MEXIT Address (Give address to which app.  P. O. Box 990, FARMI Is gas actually connected?  No  Is gas actually connected?  No  In give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FI.  Top Cil/QXX Pay  5790 FI.  ND CEMENTING RECORD  DEPTH SET  305 FI.	CO 87401 Proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   6968 FT.   Tubing Depth   6072 FT.   Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SACKS
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8"	or Condensate  IS NC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*	Address (Give adaress to which app.  FARMINGTON, NEW MEXIT Address (Give address to which app.  P. O. Box 990, FARMI Is gas actually connected?  No  Is gas actually connected?  No  In give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top CII/YEX Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT. 1	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.  6968 FT.  Tubing Depth  6072 FT.  Depth Casing Shoe  6997 FT.  SACKS CEMENT  250 SACKS  ST STAGE GEMENTED W/550 C
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Cor  Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE	or Condensate Sinc 10% or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  , etc., Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  E COLLAR SET AT 4925 FT. CEM	FARMINGTON. NEW MEXICA Address (Give address to which appropriate P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9tx Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT. 1  IENT W/360 CU.FT. STAGE	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   STAGE GEMENTED W/550 C    COLLAR SET AT 3545 FT.
PLATERU, Transporter No. — NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Correct Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 — 6020 FT.  HOLE SIZE  12-1/4" 7-7/8"  FT. CEMENT; STAGE  ENT W/1175 CU. FT.	or Condensate  IS INC 10%  For of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8*  5-1/2*  COLLAR SET AT 4925 FT. CEMI  2-1/16* L.J.	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top CII/GEN Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  ENT W/360 CU.FT. STAGE	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   STAGE GEMENTED W/550 COLLAR SET AT 3545 FT.
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8"  FT. CEMENT; STAGE  ENT W/1175 CU. FT.  TEST DATA AND REQUIRED.	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  E COLLAR SET AT 4925 FT. CEM  2-1/16* 1.1.	FARMINGTON. NEW MEXICA Address (Give address to which appropriate process to which appropriate process (Give address to which appropriate process (Give ad	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   STAGE GEMENTED W/550 C    COLLAR SET AT 3545 FT.
PEATERU, Transporter New Mexico Tanker New Mexico Tanker Name of Authorized Transporter EL Paso Natural G.  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Cordinate Spudded  July 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations  5790 - 6020 FT.  HOLE SIZE  12-1/4"  7-7/8"  FT. CEMENT; STAGE  ENT W/1175 CU. FT.  TEST DATA AND REQUENTING TANKER.	or Condensate  IS INC 10%  For of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLL AR SET AT 4925 FT. CEMI  2-1/16* L.J.  EST FOR ALLOWABLE (Test must be able for this	Address (Give adaress to which apply Address (Give address to which apply P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top CII/QXX Pay  5790 FT.  DEPTH SET  305 FT.  6997 FT. 1  ENT W/360 CU.FT. STAGE  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   STAGE GEMENTED W/550 COLLAR SET AT 3545 FT.    oil and must be equal to or exceed top allows lift, etc.)
NEW MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 GU. FT.  TEST DATA AND REQUIPMENT OF TOTAL CONTROL TO TOTAL CONT	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Ege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CEM  2-1/16* L.L.  EST FOR ALLOWABLE (Test must be able for this  anks Date of Test	Address (Give adaress to which apply Address (Give address to which apply P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top CII/QXX Pay  5790 FT.  DEPTH SET  305 FT.  6997 FT. 1  ENT W/360 CU.FT. STAGE  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga	CO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v. Diff. Res'v.    P.B.T.D.   6968 FT.    Tubing Depth   6072 FT.    Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   STAGE GEMENTED W/550 COLLAR SET AT 3545 FT.    oil and must be equal to or exceed top allows lift, etc.)
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUIPMENT OF THE SEPTEMBER 27, 196	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  5-1/2**  E COLLAR SET AT 4925 FT. CEM  2-1/16** L.L.  EST FOR ALLOWABLE (Test must be able for this  anks Date of Test  9/27/67 - 10/5/67	Address (Give adaress to which apply Address (Give address to which apply Address (Give address to which apply P. O. Box 990, Farm!  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top CII/YEX Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  IENT W/360 CU.FT. STAGE  6072 FT. R.K.B  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST	CO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   6968 FT.   Tubing Depth   6072 FT.   Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SACKS   STAGE GEMENTED W/550 C COULAR SET AT 3545 FT.   oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK P
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.)  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8"  FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUIPMENT OF THE SIZE OIL WELL  Date First New OI. Run To To SEPTEMBER 27, 1960  Length of Test	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  , etc., Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLL AR SET AT 4925 FT. CEMI  2-1/16* L.J.  EST FOR ALLOWABLE (Test must be able for this  anks Date of Test  9/27/67 - 10/5/67  Tubing Pressure	FARMINGTON NEW MEXICA Address (Give address to which appropriate to the property of total volume of load depth or be for full 24 hours)  FARMINGTON NEW MEXICA Address (Give address to which appropriate to the property of total volume of load depth or be for full 24 hours)  FLOWING THRU TEST  Casing Pressure	CO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   6968 FT.   Tubing Depth   6072 FT.   Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SACKS   STAGE GEMENTED W/550 C   COLLAR SET AT 3545 FT.   oil and must be equal to or exceed top allows lift, etc.) UNIT AGAINST 500# BACK Pickers   Choke Size
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUION. Bun To To SEPTEMBER 27, 196	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CFM  2-1/16* 1.1.  EST FOR ALLOWABLE (Test must be able for this anks Date of Test 9/27/67 - 10/5/67  Tubing Pressure 510 PSI	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM! Address (Give address to which app. P. O. Box 990, FARM! Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FI.  Top Cil/QXX Pay  5790 FI.  ND CEMENTING RECORD  DEPTH SET  305 FI.  6997 FI. 1  ENT W/360 CU.FI. STAGE  6072 FI R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  6968 FT.  Tubing Depth 6072 FT.  Depth Casing Shoe 6997 FT.  SACKS CEMENT 250 SAGKS  ST STAGE GEMENTED W/550 C  COLLAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PI Choke Size 3/4*
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.)  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8"  FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUIPMENT OF THE SIZE OIL WELL  Date First New OI. Run To To SEPTEMBER 27, 1960  Length of Test	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  , etc., Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLL AR SET AT 4925 FT. CEMI  2-1/16* L.J.  EST FOR ALLOWABLE (Test must be able for this  anks Date of Test  9/27/67 - 10/5/67  Tubing Pressure	FARMINGTON NEW MEXICA Address (Give address to which appropriate to the property of total volume of load depth or be for full 24 hours)  FARMINGTON NEW MEXICA Address (Give address to which appropriate to the property of total volume of load depth or be for full 24 hours)  FLOWING THRU TEST  Casing Pressure	GO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.  6968 FT.  Tubing Depth 6072 FT.  Depth Casing Shoe 6997 FT.  SACKS CEMENT 250 SACKS  ST STAGE GEMENTED W/550 C  COULAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PI Choke Size 3/4*  Gas-MCF
PERIOD TANKER NEW MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Cor  Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUION. OIL WELL  Date First New Oil Run To To SEPTEMBER 27, 196  Length of Test 8 DAYS  Actual Prod. During Test	or Condensate  IS INC 10%  Frof Casinghead Gas or Dry Gas XX  FAS COMPANY  Unit Sec. Twp. Rege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CEMI  2-1/16* I.J.  EST FOR ALLOWABLE (Test must be able for this  anxs Date of Test 9/27/67 - 10/5/67  Tubing Pressure 510 PSI  Oil-Bbls.	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM! Address (Give address to which app. P. O. Box 990, FARM! Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FI.  Top Cil/QXX Pay  5790 FI.  ND CEMENTING RECORD  DEPTH SET  305 FI.  6997 FI. 1  ENT W/360 CU.FI. STAGE  6072 FI R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  6968 FT.  Tubing Depth 6072 FT.  Depth Casing Shoe 6997 FT.  SACKS CEMENT 250 SAGKS  ST STAGE GEMENTED W/550 C  COLLAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PI Choke Size 3/4*
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Cor  Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUIONIL WELL Date First New 01. Run To To SEPTEMBER 27, 196  Length of Test 8 DAYS	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CFM  2-1/16* 1.1.  EST FOR ALLOWABLE (Test must be able for this anks Date of Test 9/27/67 - 10/5/67  Tubing Pressure 510 PSI	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARMI)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9tx Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  1ENT W/360 CU.FT. STAGE  4 after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI  Water-Bbis.	GO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.  6968 FT.  Tubing Depth 6072 FT.  Depth Casing Shoe 6997 FT.  SACKS CEMENT 250 SACKS  ST STAGE GEMENTED W/550 C  COULAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PI Choke Size 3/4*  Gas-MCF
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NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Con Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 GU. FT.  TEST DATA AND REQUIONI. WELL Date First New Ot. Run To To SEPTEMBER 27, 196  Length of Test 8 DAYS  Actual Prod. During Test 138 BBL.	or Condensate  IS INC 10%  Frof Casinghead Gas or Dry Gas XX  FAS COMPANY  Unit Sec. Twp. Rege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CEMI  2-1/16* I.J.  EST FOR ALLOWABLE (Test must be able for this  anxs Date of Test 9/27/67 - 10/5/67  Tubing Pressure 510 PSI  Oil-Bbls.	FARMINGTON. NEW MEXITADDRESS (Give address to which app. P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9xx Pay  5790 FT.  DEPTH SET  305 FT.  6997 FT.  TENT W/360 CU.FT. STAGE  6072 FT. R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST  Casing Pressure  650 PSI  Water-Bbis.	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  6968 FT. Tubing Depth   6072 FT. Depth Casing Shoe   6997 FT.  SACKS CEMENT   250 SACKS   STAGE GEMENTED W/550 COLLAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK Plocke Size   3/4*  Gas-MCF   337 MCFPD
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Conductor Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 GU. FI. TEST DATA AND REQUION. WELL Date First New Oil. Run To To SEPTEMBER 27, 196 Length of Test 8 DAYS  Actual Prod. During Test 138 BBL.  GAS WELL Actual Prod. Test-MCF/D	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8. 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CFMI  2-1/16* 1.1.  EST FOR ALLOWABLE (Test must be able for this anks Date of Test 9/27/67 - 10/5/67  Tubing Pressure  510 PSI  Oil-Bbls.  17 B.O.P.D.	FARMINGTON. NEW MEXICA Address (Give address to which app. P. O. Box 990, FARM! Address (Give address to which app. P. O. Box 990, FARM! Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FT.  Top CII/YEX Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  TENT W/360 CU.FT. STAGE  6072 FT. R.K.B  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI  Water-Bbis.	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  6968 FT. Tubing Depth   6072 FT. Depth Casing Shoe   6997 FT.  SACKS CEMENT   250 SACKS   STAGE GEMENTED W/550 COLLAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK Plocke Size   3/4*  Gas-MCF   337 MCFPD
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporter EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 CU. FT.  TEST DATA AND REQUION. Bun To To SEPTEMBER 27, 1960  Length of Test 8 DAYS  Actual Prod. During Test 138 BBL.  GAS WELL	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8. 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CFMI  2-1/16* 1.1.  EST FOR ALLOWABLE (Test must be able for this anks Date of Test 9/27/67 - 10/5/67  Tubing Pressure  510 PSI  Oil-Bbls.  17 B.O.P.D.	FARMINGTON. NEW MEXITADDRESS (Give address to which app. P. O. Box 990, FARM)  Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen  X  Total Depth  7000 FT.  Top Cil/9xx Pay  5790 FT.  DEPTH SET  305 FT.  6997 FT.  TENT W/360 CU.FT. STAGE  6072 FT. R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST  Casing Pressure  650 PSI  Water-Bbis.	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  6968 FT. Tubing Depth 6072 FT. Depth Casing Shoe 6997 FT.  SACKS CEMENT 250 SAGKS  ST STAGE GEMENTED W/550 C  COLLAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PI Choke Size 3/4*  Gas-MCF 337 MCFPD
NEW MEXICO TANKER New MEXICO TANKER Name of Authorized Transporte EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Conductor Date Spudded  JULY 20, 1967  Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 GU. FI. TEST DATA AND REQUION. WELL Date First New Oil. Run To To SEPTEMBER 27, 196 Length of Test 8 DAYS  Actual Prod. During Test 138 BBL.  GAS WELL Actual Prod. Test-MCF/D	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Rge.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8. 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLLAR SET AT 4925 FT. CFMI  2-1/16* 1.1.  EST FOR ALLOWABLE (Test must be able for this anks Date of Test 9/27/67 - 10/5/67  Tubing Pressure  510 PSI  Oil-Bbls.  17 B.O.P.D.	FARMINGTON. NEW MEXICAND Address (Give address to which app. P. O. Box 990, FARMI Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FT.  Top CII/96% Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  1ENT W/360 GU.FT. STAGE  6072 FT. R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI  Water-Bbis.  U  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	GO 87401 proved copy of this form is to be sent)  NGTON, N. MEX. 87401 When  Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6968 FT.   Tubing Depth   6072 FT.   Depth Casing Shoe   6997 FT.    SACKS CEMENT   250 SAGKS   ST STAGE GEMENTED W/550 C   COULAR SET AT 3545 FT.   oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK PICHOR   Choke Size   3/4*   Gas-MCF   337 MCFPD
New Mexico Transporter New Mexico Tanker New Mexico Tanker Name of Authorized Transporter EL Paso Natural G If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Conduction Date Spudded July 20, 1967 Elevations (DF, RKB, RT, GR, 6641 R.K.B.  Perforations 5790 - 6020 FT.  HOLE SIZE  12-1/4" 7-7/8" FT. CEMENT; STAGE ENT W/1175 GU. FT. TEST DATA AND REQUIPMENT OIL WELL Date First New Oil Run To To September 27, 196 Length of Test 8 DAYS  Actual Prod. During Test 138 BBL.  GAS WELL  Actual Prod. Test-MCF/D	or Condensate  IS INC 10%  or of Casinghead Gas or Dry Gas XX  IAS COMPANY  Unit Sec. Twp. Ege.  G 10 24 N 5 W  gled with that from any other lease or pool  mpletion - (X) X  Date Compl. Ready to Prod.  SEPTEMBER 8, 1967  Name of Producing Formation  GALLUP  R.K.B.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8*  5-1/2*  ECOLL AR SET AT 4925 FT. CEMI  2-1/16* L.J.  EEST FOR ALLOWABLE (Test must be able for this anks Date of Test  9/27/67 - 10/5/67  Tubing Pressure  510 PSI  Oil-Bbls.  17 B.O.P.D.	FARMINGTON. NEW MEXICAND Address (Give address to which app. P. O. Box 990, FARMI Is gas actually connected?  No  I, give commingling order number:  New Well Workover Deepen X  Total Depth  7000 FT.  Top CII/96% Pay  5790 FT.  ND CEMENTING RECORD  DEPTH SET  305 FT.  6997 FT.  1ENT W/360 GU.FT. STAGE  6072 FT. R.K.B  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga FLOWING THRU TEST Casing Pressure  650 PSI  Water-Bbis.  U  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	GO 87401  proved copy of this form is to be sent)  NGTON, N. MEX. 87401  When  Flug Back   Same Res'v.   Diff. Res'  P.B.T.D.  6968 FT.  Tubing Depth  6072 FT.  Depth Casing Shoe  6997 FT.  SACKS CEMENT  250 SACKS  ST STAGE GEMENTED W/550 COULAR SET AT 3545 FT.  oil and must be equal to or exceed top allows lift, etc.)  UNIT AGAINST 500# BACK P  Choke Size  3/4*  Gas-MCF  337 MCFPD

hereby certify that the rules and regulations of the Oil Conservation plants in have been compiled with and that the information given prove is true and complete to the best of my knowledge and belief.

Original signed by GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)

DRILLING SUPERINTENDENT

November 7, 1967

APPROVED	MOV 17 1962 highed by Emery C. Anno? 19		
BY	SUPERVICION DASE F		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.