

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

140

10. FIELD AND POOL, OR WILDCAT

Undesignated Chacra11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**9-25N-6W**12. COUNTY OR
PARISH**Rio Arriba**

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Marrison & Bayless

3. ADDRESS OF OPERATOR

Box 1541 Farmington, N Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **790' from North line and 870' from East line**At top prod. interval reported below **same**At total depth **same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Oct 3, 1967

16. DATE T.D. REACHED

October 9, 1967

17. DATE COMPL. (Ready to prod.)

November 12, 1967

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

6503 ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3662

21. PLUG, BACK T.D., MD & TVD

362822. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3453-68 and 3555-7025. WAS DIRECTIONAL
SURVEY MADE**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Sonic Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	MOUNT PULLED
8-5/8"	24	212 KB	12-1/4"	160 sax	none
2-7/8"	6.5	3658 KB	6-3/4"	250 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3453-68 and 3555-70 w/ 48 holes**CHACRA Formation top 3453 feet**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3453-68 and)	30,000 pounds 20-40 sand
3555-70)	

33.*

PRODUCTION

DATE FIRST PRODUCTION

November 10, 1967

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

flowingWELL STATUS (Producing or
shut-in)**waiting pipeline conn**

DATE OF TEST

November 10

HOURS TESTED

120

CHOKE SIZE

1-1/2PROD'N. FOR
TEST PERIOD**none**

OIL--BBL.

1105

GAS--MCF.

none

WATER--BBL.

none

GAS-OIL RATIO

FLOW, TUBING PRESS.

17

CASING PRESSURE

CALCULATED
24-HOUR RATE**none**

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

J. G. Marrión

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE **Nov 21, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH