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DISTRIBUTION			i
SANTA FE		1	
FILE			}
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
		1	

	SANTA FE / FILE U.S.G.S.	REQUEST F	FOR ALLOWABLE  AND  FORM C-104  Supersedes Old C-104 and C-110  Effective 1-1-65			
	LAND OFFICE  TRANSPORTER OIL / GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45		
	OPERATOR C					
PRORATION OFFICE Operator El Paso Natural Gas Company						
	P. O. Box 990, Farmin	ngton, New Mexico 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well  Recompletion	Change in Transporter of: Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate Change of Operator					
	If change of ownership give name and address of previous owner	Merrion & Bayless				
H.	DESCRIPTION OF WELL AND I	_EASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Canyon Largo Unit	140 Undesignated Ch	nacra State, Federal	or Fee SF 079177		
	Unit Letter A : 790 Feet From The North Line and 870 Feet From The East					
	Line of Section 9 Tow	nship 25N Range	бW , nmpm, Rio A	criba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GAS  or Condensate   ☐	S Address (Give address to which approve	ed copy of this form is to be sent)		
	El Paso Natural Gas Com	ıpany	Box 990, Farmington, I	New Mexico		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved El Paso Natural Gas Company Box 990, Farmington, N					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.  If this production is commingled wit	A 19 25N 6W  h that from any other lease or pool, i	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) X	X Total Depth	P.B.T.D.		
	Date Spudded 10-2-67	11-10-67	3662	3628		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top @W/Gas Pay	Tubing Depth		
	6503' GL Perforations	Chacra	3453	Tubingless Completion Depth Casing Shoe		
	<b>3453-</b> 68 <b>,</b> 3555-70					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	212'	160		
	6 3/4"	2 7/8"	3658'	250		
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	nd must be equal to or exceed top allow-		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas · MSF		
GAS WELL				S. Su.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravity on Concensate		
	C.V. 1105 MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Owoig Caize		
	CERTIFICATE OF COURT IAN		01L CONSERVA	TION COMMISSION		
V 1.	CERTIFICATE OF COMPLIAN	U.E.		MAR 5 1968,		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Ack Scalfick				
			TITLE PETROLETT TO A THE PETT MO. 5			
	Original signed by Carl E. Matthews This form is			s to be filed in compliance with RULE 1104, request for allowable for a newly drilled or deepened		
	Petroleum Engineer (Signa	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	March 4, 1968 shie on new and recompleted wells.			ils. III. and VI for changes of own: .		
	(0)	ate)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			