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DISTRIBUTION			
SANTA FE			
FILE			سب
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		2	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL (
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL /					
	OPERATOR 2					
1	PRORATION OFFICE			•		
•	Operator					
	El Paso Natural Gas C	outent				
	Box 990, Farmington, New Mexico - 87401			\ 0.537. \ / \		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga				
	Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.		
	Lindrith Unit	1	o Pictured Cliffs			
	Location		_			
	Unit Letter 0; 118	O Feet From The South Lin	e and 1830 Feet From	The East		
	Line of Section 24 Tow	vnship 24N Range	3W , NMPM, Rio A	rriba County		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\$			
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro			
	El Paso Natural Gas C		Box 990, Farmington,	mgton, New Mexico		
				ss (Give address to which approved copy of this form is to be sent) ox 990, Farmington, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W			
	give location of tanks.	0 24 24N 3W				
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4-19-68	6-12-68	32381	32301		
	Elevations (DF, RKB, RT, GR, etc.) 7145 GL	Name of Producing Formation Pictured Cliffs	Top CDCGas Pay	Tubing Depth Tubingless Completion		
	Perforations		<u></u>	Depth Casing Shoe		
	3190-3200, 3210-22					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	105'	105 Sks.		
	6 3/4"	2 7/8"	32381	100 Sks.		
			1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1408 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.		972	3/4"		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 19 1968			
			Original Signed b	y A. R. Kendrick		
Original Signed F. H. WOOD		TITLE PETROLEUM ENC	PETROLEUM ENGINEER DEST MO M			
		This form is to be filed in compliance with RULE 1104.				
	onginal 3	ighed r. H. WOOD	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		ature)				
Petroleum Engineer (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II. III. and VI for changes of owner,			
	June 17, 1968 (Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			b completed wells			