District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District [II 1000 Rio Brazos Rd , Aztec, NM 87410

Form C-104 ° Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV

☐ AMMENDED REPORT

PO Box 2088, Santa I.		DUEST FOR A	ALLO'	WABLE AND	AUTHORIZ	ATION TO	TRANSPO)RT		
				and Address	7101110111	71101. 1.		OGRID Number	<u> </u>	
Taurus Exploration U.S.A., Inc.							162928			
2101 Sixth Avenue North Birmingham, AL 32503-2784							3 Reason for Filing Code			
							CC	8/1/9	7	
					ol Name 6 Pool Code SOUTH (GAS) 72439					
					erty Name 9 Well Number ITH UNIT #72					
77 10 C								π/4		
II. 10 Surfa			77 70	1	1 - 2	* · · · · · · · · · · · · · · · · · · ·				
UI or lot no. C	Section 25	Township 024N	Range 003	Lot.Idn 3W	Feet from the	North/South Line N	Feet from the 1800	East/West Line W	County RIO	
11 Bottom	Hola Loc		<u> </u>						ARRIBA	
UI or lot no.	Hole Loc	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	T. C	
0.		10	I trans	Louis.	Feet from any	(NOTE AND ADDRESS.	reet nom an	East west Line	County	
12 Lse Code	<u> </u>	13 Producing Method C	ode 14	Gas Connection Date	15 C-129 Permi	Number 16	C-129 Effective D	Data 17 C-12	9 Expiration	
į.							C-12) Dilouite L	Date	э Ехрпацоп	
III. Oil an	d Gas Tr	ansporters					· 			
18 Tran	sporter	19 Transpo		ie 20	POD	21	O/G	22 POD UI	STR Location	
	RID 57	EL PASC FIELD SE	RVICES						and Description -25-T024N-R003W	
		P.O. BOX 1492 EL PASO, TX 7997	8				G	C-25-10.	24N-KUUSW	
										
*** D	1 117-4-									
IV. Produc	ced Ware	r								
		23 POD				24 BOJ 111	omn t -astion and			
		²³ POD				²⁴ POD UL	STR Location and	Description		
V. Well C	ompletio	n Data								
V. Well C	ompletio	n Data	dy Date		⁷ TD		STR Location and		forations	
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
²⁵ Spu	ompletio	n Data	_	g & Tubing Size						
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
²⁵ Spu	ompletio d Date	n Data	_			28 F		²⁹ Per		
25 Spu- 30	ompletio d Date Hole Size	n Data	_			28 F		²⁹ Per		
²⁵ Spu- 30 VI. Well T	ompletio d Date Hole Size	n Data 26 Read	31 Casing	g & Tubing Size	32	Depth Set	PBTD	29 Per 33 Sacks Co	ement	
25 Spu- 30	ompletio d Date Hole Size	n Data	31 Casing			Depth Set		²⁹ Per	ement	
VI. Well T 34 Date New Oi	ompletio d Date Hole Size	n Data 26 Read 35 Gas Delivery Date	31 Casing	g & Tubing Size	37 Test Length	Depth Set	PBTD Tog. Pressure	²⁹ Per ³³ Sacks Co	Pressure	
²⁵ Spu- 30 VI. Well T	ompletio d Date Hole Size	n Data 26 Read	31 Casing	g & Tubing Size	32	Depth Set	PBTD	29 Per 33 Sacks Co	Pressure	
VI. Well T 34 Date New Oi 40 Choke Size	ompletio d Date Hole Size	n Data 26 Read 26 Read 35 Gas Delivery Date	31 Casing	g & Tubing Size Test Date Water	37 Test Length 43 Gas	Depth Set	PBTD Fig. Pressure	²⁹ Per ³³ Sacks Co ³⁹ Csg. 1 ⁴⁵ Test M	Pressure	
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