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1	NO. OF COPIES RECEIVED			·
	DISTRIBUTION NEW MEYICO OIL CONS		ONICEDVATION COMMISSION	From C. 104
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C-1  Effective Form C-104		Supersedes Old C-104 and C-110
	FILE			
	U.S.G.S.	ALITHODIZATION TO TOA		GAS OF TIVE
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	016 7			
	TRANSPORTER GAS			SEP 23 1968
	OPERATOR 2			
	PRORATION OFFICE OIL COM.			
•	Operator DIST. 3			
	El Paso Natural Ge	us Company		
	Address	0-1		
		on, New Mexico - 87401		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	<u> </u>	ator
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name	Manual on 8 Donal one		
	and address of previous owner	Merrion & Bayless		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
			C	al cr Fee SF 079177
	Canyon Largo Unit	143 Undesignated (	LIBERS A	
		N/	e and 1840 Feet From	tions
	Unit Letter <u>C</u> ; 790	Feet From The <b>North</b> Line	e andFeet From	The West
	24 Tow	nship 25N Range	6W NMPM Ric	Arriba County
	Line of Section Tow	iship Prange	, , , , , , , , , , , , , , , , , , , ,	
TTE	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas Company		Box 990, Farmington, New Mexico - 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Ad		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Ge		Box 990, Farmington	, New Mexico - 87401
		Unit Sec. Twp. Fige,		nen
	If well produces oil or liquids, give location of tanks.	C 24 25N 6W		
	If this production is commingled with	<u></u>	give commingling order number:	
	COMPLETION DATA	i that from any other rease or poor,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Designate Type of Completion	n – (X)	X .	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-11-68			3441.
	0-77-00	7-25-68	2599± 35001	
	Elevations (DF, RKB, RT, GR, etc.)	7-25-68 Name of Producing Formation	Top On/Gas Pay	Tubing Depth
			3434	Tubing Depth Tubingless Completion
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations	Name of Producing Formation Chacra	Top On/Gas Pay	Tubing Depth Tubingless Completion Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations	Name of Producing Formation Chacra 2', 3367-71', 3402-06'	Top Off Gas Pay 3297'	Tubing Depth Tubingless Completion
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations	Name of Producing Formation Chacra 2', 3367-71', 3402-06'	Top On Gas Pay 3297 ' CEMENTING RECORD	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4	Chacra Chacra 12', 3367-71', 3402-06' TUBING, CASING, AND	3297 ' CEMENTING RECORD DEPTH SET	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317 , 3340-4  HOLE SIZE 12 1/4"	Name of Producing Formation  Chacra  12', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"	Top Only Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET  104 '	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4	Chacra Chacra 12', 3367-71', 3402-06' TUBING, CASING, AND	3297 ' CEMENTING RECORD DEPTH SET	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317 , 3340-4  HOLE SIZE 12 1/4"	Name of Producing Formation  Chacra  12', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"	Top Only Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET  104 '	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.
	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317 , 3340-4  HOLE SIZE 12 1/4" 6 3/4"	Name of Producing Formation Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"	Top My Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET 104 ' 3468 '	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.
v.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FO	Name of Producing Formation  Chacra  12', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"  2 7/8"  OR ALLOWABLE (Test must be a)	Top Only Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.
v.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL	Chacra Chacra Chacra 2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this de	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104'  3468'  Iter recovery of total volume of load of pth or be for full 24 hours)	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.
V.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FO	Name of Producing Formation  Chacra  12', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"  2 7/8"  OR ALLOWABLE (Test must be a)	Top Only Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.
v.	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Chacra Chacra Chacra 2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  CRALLOWABLE (Test must be af able for this de	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104'  3468'  Iter recovery of total volume of load of pth or be for full 24 hours)	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.
v.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL	Chacra Chacra Chacra 2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this de	Top Only Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Iter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.
V.	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	Chacra Chacra Chacra 2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  CRALLOWABLE (Test must be af able for this de	Top Only Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Iter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.
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v.	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	Chacra Chacra Chacra  2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this determined of Test  Tubing Pressure	Top On Gas Pay  3297   CEMENTING RECORD  DEPTH SET  104  3468   fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allowellift, etc.)  Choke Size
V.	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Chacra Chacra Chacra  2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this determined of Test  Tubing Pressure	Top On Gas Pay  3297   CEMENTING RECORD  DEPTH SET  104  3468   fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allowellift, etc.)  Choke Size
V.	Perforations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	Chacra Chacra Chacra  2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this determined of Test  Tubing Pressure	Top On Gas Pay  3297   CEMENTING RECORD  DEPTH SET  104  3468   fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth Tubingless Completion  Depth Casing Shoe 3468'  SACKS CEMENT 100 Sks. 300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Chacra Chacra Chacra Chacra  2', 3367-71', 3402-06' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this de able for this de control of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Top Only Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Iter recovery of total volume of load of pth or be for full 24 hows)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Tubingless Completion  Depth Casing Shoe 3468!  SACKS CEMENT 100 Sks.  300 Sks.  l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
V.	Perforations  3297-3317*, 3340-4  HOLE SIZE  12 1/4"  6 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2919	Chacra Chacra Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 2 7/8"  OR ALLOWABLE (Test must be af able for this de able for this de Coll-Bbls.	Top Only Gas Pay 3297 '  CEMENTING RECORD  DEPTH SET  104 ' 3468 '  Iter recovery of total volume of load of pth or be for full 24 hows)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allowellift, etc.)  Choke Size  Gravity of Condensate  Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"  2 7/8"  OR ALLOWABLE (Test must be af able for this details of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours	Top Only Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Iter recovery of total volume of load of pth or be for full 24 hows)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth Tubingless Completion  Depth Casing Shoe 3468'  SACKS CEMENT 100 Sks. 300 Sks.  I and must be equal to or exceed top allowellift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.	Name of Producing Formation Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND CASING & TUBING SIZE  7 5/8" 2 7/8"  PRALLOWABLE (Test must be af able for this de able	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Ster recovery of total volume of load or pth or be for full 24 howrs)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893	Tubing Depth  Tubingless Completion  Depth Casing Shoe 3468!  SACKS CEMENT 100 Sks.  300 Sks.  l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4"
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.)	Name of Producing Formation Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND CASING & TUBING SIZE  7 5/8" 2 7/8"  PRALLOWABLE (Test must be af able for this de able	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Ster recovery of total volume of load or pth or be for full 24 howrs)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893	Tubing Depth Tubingless Completion  Depth Casing Shoe 3468'  SACKS CEMENT 100 Sks. 300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANCE	Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8"  2 7/8"  OR ALLOWABLE (Test must be af able for this details	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Ster recovery of total volume of load or pth or be for full 24 howrs)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893  OIL CONSERV  APPROVED	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  OCT, 29 1968
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANCE	Chacra  Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8" 2 7/8"  CR ALLOWABLE (Test must be af able for this de able for this d	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Ster recovery of total volume of load or pth or be for full 24 howrs)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893  OIL CONSERV  APPROVED	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468!  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  OCT, 29 1968
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANCE	Chacra  Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8" 2 7/8"  CR ALLOWABLE (Test must be af able for this de able for this d	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104'  3468'  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893  OIL CONSERV  APPROVED  By Original Signed by	Tubing Depth Tubingless Completion  Depth Casing Shoe 3468!  SACKS CEMENT 100 Sks. 300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  ATION COMMISSION  OCT, 29 1968  Emery C. Arnold
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANCE	Chacra  Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8" 2 7/8"  CR ALLOWABLE (Test must be af able for this de able for this d	Top Only Gas Pay 3297'  CEMENTING RECORD  DEPTH SET  104'  3468'  Refer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 893  OIL CONSERV  APPROVED  BY Original Signed by	Tubing Depth  Tubingless Completion  Depth Casing Shoe  3468'  SACKS CEMENT  100 Sks.  300 Sks.  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  OCT, 29 1968
	Elevations (DF, RKB, RT, GR, etc.) 6440 GL  Perforations 3297-3317, 3340-4  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2919  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANCE	Chacra  Chacra  Chacra  Chacra  2', 3367-71', 3402-06'  TUBING, CASING, AND  CASING & TUBING SIZE  7 5/8" 2 7/8"  CR ALLOWABLE (Test must be af able for this de able for this d	Top Off Gas Pay  3297 '  CEMENTING RECORD  DEPTH SET  104 '  3468 '  Iter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  893  OIL CONSERV  APPROVED  BY Original Signed by  TITLE	Tubing Depth Tubingless Completion  Depth Casing Shoe 3468!  SACKS CEMENT 100 Sks. 300 Sks.  I and must be equal to or exceed top allowelift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 3/4"  ATION COMMISSION  OCT, 29 1968  Emery C. Arnold

(Signature)

(Date)

Petroleum Engineer

September 20, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.