

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Merrion & Bayless		3. ADDRESS OF OPERATOR Box 1541 Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840 fwl & 790 fnl At top prod. interval reported below same At total depth same		14. PERMIT NO.		DATE ISSUED OCT 1968		5. LEASE DESIGNATION AND SERIAL NO. SF 079177		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Canyon Largo		8. FARM OR LEASE NAME		9. WELL NO. 143		10. FIELD AND POOL, OR WILDCAT Undesig Chacra		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-25N-6W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 6-12-68		16. DATE T.D. REACHED 6-19-68		17. DATE COMPL. (Ready to prod.) 7-25-68		18. ELEVATIONS (DP, RMB, RT, GR, ETC.)* 6440 gl		19. TOTAL DEPTH, MD & TVD 3500		20. PLUG, BACK T.D., MD & TVD 3441		21. IF MULTIPLE COMPL., HOW MANY*		22. INTERVALS DRILLED BY all		23. ROTARY TOOLS		24. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE? no		26. TYPE ELECTRIC AND OTHER LOGS RUN Electric Induction Accoustic		27. WAS WELL CORRED. no							
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																					
7-5/8"		26.4		98		12 1/2		100 sax		none																					
2-7/8"		6.5		3468		6-3/4"		300 sax		none																					
29. LINER RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
30. TUBING RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
31. PERFORATION RECORD (Interval, size and number)																															
3297-3317		1/2		35																											
3340-42		1/2		8																											
3367-71		1/2		14																											
3402-06		1/2		14																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																													
		15,000 # 20-40 sand																													
		250 gal 15% acid																													
33. PRODUCTION																															
DATE FIRST PRODUCTION 7-15-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) waiting pipeline conn																											
DATE OF TEST 7-25-68		HOURS TESTED 3		CHOKES SIZE 3/4		PROD'N. FOR TEST PERIOD none		OIL—BBL. 2693		GAS—MCF. none		WATER—BBL. none		OIL GRAVITY-API (CORR.)																	
FLOW. TUBING PRESS. 210		CASING PRESSURE 210		CALCULATED 24-HOUR RATE none		OIL—BBL. 2693		GAS—MCF. none		WATER—BBL. none		OIL GRAVITY-API (CORR.)																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																															
35. LIST OF ATTACHMENTS																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED R. L. Bayless		TITLE DIST. 3		DATE 7-30-68																											

*(See Instructions and Spaces for Additional Pages on Reverse Side)

DIST. 3

	FORMATION	TOPS
Picture Cliff	2430-2450	not tested
Chacra	3297-3406	natural gas productive

