	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Poim C-104 Supersedes Old C-104 , Elfective 1-1-65
١.	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator		THE SALE AND NATURA	
	MERRION OIL & GAS CORPORATION			
	P. O. Box 1017, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box	,	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Go		
	Change in Ownership	Casinghead Gas Conder	Change of Ope	erator
	Operator If change of www.xxxxxxive name and address of previous owner	. Gregory Merrion & Rober	t L. Bayless, Box 1541	, Farmington, New Mex.
•	DESCRIPTION OF WELL AND	FACE		
•.	Rockhouse Canyon	Well No. Pool Name, Including F		deral or Fee Federal WM030
- Unit Letter E : 1850 Feet From The North Line and 790 Feet From The				_
	Line of Section 11 Tov	mship 24N Range	7W , NMPM, Rio	Arriba c
	DOCKONATION OF TRANSPORT	TED OF OIL AND NATURAL CA	C	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to			
			Address (Give address to which approved copy of this form is so be sent Farmington, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Yes	When August, 1968
	If this production is commingled wit COMPLETION DATA		<u> </u>	
	Designate Type of Completio	n — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
İ		<u> </u>		
'.	TEST DATA AND REQUEST FO			oil and must be equal to or exceed to
OII. WELL Date First New Cil Run To Tanks Date of Test Producing Method figure pumps as lift, of		s lift, etc.)		
	Length of Test	Tubing Pressure	Cosing Pros William	Choke Size
			198	Gas-MCF
	Actual Pred. During Test	Oil-Bhla.	Water-Bble DEC 9 - 198 OIL CON. CON	
•			OIL COM. 3	
[GAS WELL Actual Prod. Toel-MCF/D	Length of Test	Bbls. Condensate / NACE	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ	
•	Dign Merion		TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the december.	
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J. GREGORY MERRION, President			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely fo	
-	(Till		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of co	
-	(Doi	e)		