Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE. UNITED CTATES

(Other instructions on reverse side)

Form approved.

| | | No. | 42-R142 |
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| 30-00 | - a | 01 | 30 |

5. LEASE DESIGNATION AND SERIAL NO.

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| DEPARTMENT | OF | THE | INTER | IOR |
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BF 079177 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN ... DRILL X Canyon Largo Unit b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE S. FARM OR LEASE NAME Y GAS WELL WELL OTHER Cenyon Largo Brit CON 2. NAME OF OPERATOR 9. WELL NO. El Paso Matural Cas Company 142 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 990, Farmington, New Mexico - 87
4. Location of wall (Report location clearly and in accordance with an State Hold Greinents 1968 Undesignated Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 800'N, 1150'E OIL CON. COM See. 23, T-25-H, R-6-W At proposed prod. zone H.M.P.M. 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Rio Arriba New Mexico 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, TO THIS WELL -197.00 (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotery 3525' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6518' GL PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 95 Sks. to circulate 8 5/8" 120' 12 1/4" 220 Ses to fill to top of 3525' 6.4 6 3/4" 2 7/8" the Kirtland formation.

Selectively perforate and sand water fracture the Chacra formation

AUG 6 1968

 $\mathbf{x} \rightarrow \mathbf{x} + \mathbf{y} = \mathbf{y} + \mathbf{y} = \mathbf{y}$

The HR/4 of Section 23 is dedicated to this well.

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| Original signed by Carl E. Matthews | Petroleum Eng | ineer DATE 8-5-68 |
|--|---------------|-------------------|
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | |
| APPROVED BY | TITLE | DATE |

e Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subserver work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot residily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396



Security In

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| : :* : | | All distances must b | - en (Se- | | | Well II . |
|--------------------------------|----------------------|---|--|------------------|--|---|
| | TURAL GAS CO | Township | CANYON I.A | RGO UNIT CO | M(SF 079177 | 142 |
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| 800 | | OR TH | . 1150 | feet from the | EAST | Time |
| 6518 | Eromonia Po CHACR | | UNDESIGN | ATED CHACRA | Ε | 157,00 Coleman |
| . Outline the | acreage dedic | ated to the subject | well by colored p | pencil or hachui | e marks on the | |
| . If more that interest and | | s dedicated to the w | ell, outline each | and identify the | e ownership the | reof (both as to working |
| | | different ownership i unitization, force-po- | | e well, have the | e interests of a | ll owners been consoli |
| Yes | No If a | answer is "ves," type | e of consolidation | Vaities | iden & Commi | nitisation |
| If anoman! | - | | | | peen consolidate | ed. (Use reverse side o |
| | necessary.) | owners and tract to | | | | M. ((SC IV VEISC SIM) |
| | | | | | | mitization, unitization |
| • | ing, or otherwise | e) or until a non-stand | ard unit, elimina | ting such intere | sts, has been a | pproved by the Commis |
| sion. | | | | | x | |
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| | ì | KΝ | 96 | Ŕ | ¥Y i | tify that the information con |
| | ! | 20 | ! | . <u> </u> | <i>3.1</i> 1 | n is true and complete to the nowledge and belief. |
| | İ | 210 | SF 079177 | 1150' | | Original signed by |
| | 1 | DIX | DE OLYTII | K | K | Carl E. Matthews |
| | _ | 🗶 | XXXXXXXX | | Vane | _ _ |
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| | i | S 83 | XX | R | III Page | Matterel Gescomen |
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| | i i | KX E-2 | 291-36 | FEE | August 5 | , 1968 |
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| | 1 | SECTION 23 | | | * N | |
| | 1 | 02022411 25 | ĺ | | I hereby co | ertify that the well-location |
| | ł | - | | | shown on th | is plat was plotted from field |
| | ! | * | 1 _ | _ | 1 | tual surveys made by me o |
| | 1 | | | 7. | 1 1 | pervision, and that the same |
| | 1 | 1 | | / 6: | 1 | correct to the best of my |
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| EL PASO NATURAL GAS CO. CANYON LARGO UNIT COM SF 07917 COM ST 07917 CANYON LARGO UNIT COM SF 07917 COM ST | Tensine America 160.00 America ac plat below. |
|---|--|
| A 23 25 NORTH 6 WEST RIO ARRIE A detail for time to dittin of Wells 800 NORTH line mid 1150 feet from the EAST Ground Level Lilev. 6518 CHACRA UNDESIGNATED CHACRA | tine Contract Arrestor 160.00 Arrest coplat below. |
| 800 feet from the NORTH line and 1150 feet from the EAST included Lighted Lilev. 6518 CHACRA UNDESIGNATED CHACRA | 160.00 Arroy to plat below. |
| 6518 CHACRA Library CHACRA LIBRARY CHACRA | 160.00 Arroy to plat below. |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the | • |
| | hereof (both as to working |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership the interest and royalty). | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? | all owners been consoli- |
| X Yes No If answer is "yes," type of consolidation Unitization & Comm | unitization |
| If answer is "no." list the owners and tract descriptions which have actually been consolidathis form if necessary.) | ated. (Use reverse side of |
| No allowable will be assigned to the well until all interests have been consolidated (by comforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been | |
| sion. THIS PLAT REISSUED TO SHOW CORRECTED ACREAGE 8-6-68. | |
| | CERTIFICATION |
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| best of m | rein is true and complete to the y knowledge and belief. پر |
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| | o Natural Gas Co. |
| E-291-36 FEE Conguing August | 7, 1968 |
| NA NA Pare | 1, =,00 |
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| SECTION 23 | |
| 1 hereby | certify that the well location |
| , · · · · · · · · · · · · · · · · · · · | this plat was plotted from field actual surveys made by me or |
| | supervision, and that the same |
| / M11.11VPN\ | nd correct to the best of my and belief. |
| AUG 9 1968 | 6,1968 |
| OIL CON. COM | |
| DIST. 3 | retrood with partitions |
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