

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 079177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit <i>Com</i>
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit <i>Com</i>
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		9. WELL NO. 142
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' N, 1150' E		10. FIELD AND POOL, OR WILDCAT Undesignated Chacra
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-25-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6518' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT.

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

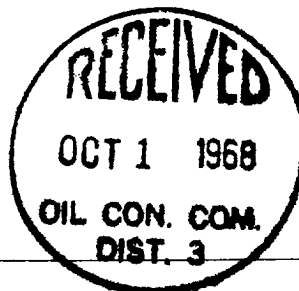
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-7-68: Spudded well, drilling surface hole.

8-9-68: Ran 4 joints 8 5/8", 24#, J-55 casing, 126' set at ground level with 95 sks. cement circulated to surface. Waited on cement 12 hrs. tested with 600#/30 min., O.K.

9-10-68: T. D. 3525'. Ran 113 joints 2 7/8", 6.4#, J-55 casing, 3515' set at 3525' w/220 sks. cement. Waiting on cement.

9-26-68: P.B.T.D. 3515', tested casing to 4000#, O.K. Perforated Chacra 3372-88', 3396-3400', 3439-43', 3472-78' w/16 SPZ. Frac with 5000# 10/20 sand, 6000 gallon water max pr 4000#, BDP 2200#, avg tr pr 3000#, I.R. 22 BPM. Sanded off after 6000 gallon water and 5000# sand.



RECEIVED

SEP 30 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles H. Andrews

TITLE Petroleum Engineer

DATE 9-27-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE