## OIL CONSERVATION DIVISION

DITABLETION  SANTA FE, NEW MEXICO 87:01  PARE  UA.D.A.  LAND OPPICE  TAMEPONTER  OLL  OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROBATION OPPICE  Coperator  Amoco Production Company  Address  501 Airport Drive, Farmington, N.M. 87401  Resson(s) for filing (Check proper box)  New Well  Change in Transporter of:  OIL  Other (Please explain)  Change in Ownership  Castinghead Gas  Condensate  If change of ownership give name	AGY MO MINERALL DEPARTMENT	OIL CONSERVA			
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