

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup
Undesignated Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North. Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

485' FNL, 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6909' GR; 6922' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Suppl. Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 7625'

Moved on completion unit, drilled out stage collar at 5603' and tested casing to 4000'. Ran CBL with GR and Collar log 7581-5800'. Perforated Dakota, 1 shot per foot, 7537-52', 7508-10', 7495-99', 7365-72', 7354-56', and 7341-50' (39 holes) and sand-fraced with 36,000# 10-20 sand, 23,000 gal. gelled water plus 50#/1000 gal. J-2 and 50#/1000 gal. ADOMITE AQUA additive. Perforated Gallup, 1 shot per foot, 6676-83', 6654-60', 6573-81', 6548-51', 6501-08', 6493-96' (34 holes) and sand-fraced with 7800# 10-20 sand, 45,444 gal. KCl water plus 50#/1000 gal. J-2 and 50#/1000 gal. ADOMITE AQUA additive. Swabbed load water, flowed 330 BF to pit in 12-1/2 hours, 80% oil. Shut well in and released completion unit 11:15 A.M., 10-19-68.

USGS-Farmington(3) NMOC(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin. Section Chief

DATE

10-22-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: