

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 66	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 200 North Wolcott, Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 485' FNL, 760' FWL		8. FARM OR LEASE NAME Jicarilla 28	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6909' Gr. 6922' RB		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup Undesignated Dakota	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 34, T25N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well Completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HRP packer set at 7287'. "F" nipple and equalizing standing valve set at 7291'. Both zones producing up tubing with Gallup entering tubing thru MMA mandrel and RG circulating valve set at 7253'. MMA mandrel containing RD dummy valve set at 3813' for future gas lift.

Gallup tested 11-4-68, 27 BOPD, 105 MCFGD, no water, tubing pressure 1532 psi, casing pressure 92 psi.

Dakota tested 11-8-68, 33 BOPD, 109 MCFGD, 45 barrels load water, tubing pressure 98 psi, casing pressure 1095 psi.

Oil transporter - Shell Oil Company

USGS-Farmington(3) MNOCC(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Administrative Section Chief DATE 11-18-68

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side